

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other side
of this form for
reverse side)Form approved:
Budget Bureau No. 10-10

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED

SEP 25 1973

ARTESIA OFFICE

O. C. C.

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____		2. NAME OF OPERATOR Cities Service Oil Company		3. ADDRESS OF OPERATOR Box 4906 - Midland, Texas 79701		4. LOCATION OF WELL (If not location clearly and in accordance with any State requirements) At surface 1980' FSL & 660' FWL of Sec. 26-T25S-R24E, Eddy Co., N.M. At top prod. interval reported below Same as above At total depth Same as above		5. LEASE OBSERVATION AND SURVEY NM 0456187		6. IS INDIAN, ALLOTTEE OR TRUST LAND?		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Government 2		9. WELL NO. 1		10. FIELD AND POOL OR WILDCAT Undes., Washington Ranch Morrow		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 26-T25S-R24E		12. COUNTY OR PARISH Eddy		13. STATE N. Mex.	
15. DATE SPELLED 8-15-73		16. DATE T.D. REACHED 9-13-73		17. DATE COMPL. (Ready to prod.) Plugged & Abandoned		18. ELEVATIONS (DP, RFB, RT, GR, ETC.)* 3675' BS.		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7200'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-T.D. 7200'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTOR'S SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Sonic-Gamma Ray, Caliper-Dual Laterolog, Prox. Micro Laterolog.		27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)																									
CASING SIZE 13-3/8"		WEIGHT, LB./FT. 48#		DEPTH SET (MD) 889		HOSE SIZE 17-1/2"		CEMENTING RECORD 720 Sacks (circ.)		AMOUNT PULLED															
29. LINER RECORD																									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)											
30. PERFORATION RECORD (Interval, size and number)																									
31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.												32. DEPTH INTERVAL (MD)													
AMOUNT AND KIND OF MATERIAL USED																									
33. PRODUCTION																									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Plugged and Abandoned										WELL STATUS (Producing or shut-in)													
DATE OF TEST		HOURS TESTED		CHOCSE SIZE		PROVN. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO											
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24 HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CSTEN)													
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																									
TEST WITNESSED BY																									
35. LIST OF ATTACHMENTS Deviation Survey																									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.																									
SIGNED E. Miller		TITLE Region Oper. Mgr.		DATE Sept. 19, 1973																					

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

Secretary of the Commission. For obtaining a complete and correct well completion report and log on all types of wells and leases to either a Federal agency or a State agency, the following instructions should be followed. The use of this form and the number of copies to be obtained will vary according to the type of well or lease involved. The instructions are given below, either as they may be issued by, or may be obtained from, the local Federal Geological Survey office, or as they may be issued by, or may be obtained from, the local State Geological Survey office. The instructions are given for both types of wells and logs, and may require separate reports for separate completions.

[illegible]

State and Federal requirements for the use of land should be described in accordance with Federal requirements. Consult local State and Federal agencies for the use of land and for the requirements for the use of land.

(where τ otherwise is known) for determining spaces on this form and in any other spaces, in order to acquire categories given in other spaces.

Item 24: If you will compare two separate populations from more than one interval (e.g., multiple comparisons), so state in Item 23, and in Item 24 show the preceding analysis for each comparison (where the intervals are disjoint) or for each comparison (where the intervals overlap). (If any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each interval tested, showing the additional data pertinent to each interval.

When 260 is used, the additional data pertinent to such interval is automatically produced, showing the details of any multiple cementing and the location of the cementing tool joint. (See instruction for items 22 and 24 above.)

STATEMENT OF PAUL HENNING, JR., PRESIDENT OF THE NATIONAL ASSOCIATION OF REALTORS

GENERAL SUMMARY OF POLARIS ZONES		LOCALITY AND CONTINUES PREVIOUS ZONED INTERVALS, AND ALL DRILL, TEST, TESTS, INCLUDING		DESCRIPTION, CONTINUES, ETC.		NAME		MEAS. DEPTH		TRUE VERT. DEPTH	
NO.	LOCALITY	NO.	LOCALITY	NO.	LOCALITY	NO.	LOCALITY	NO.	LOCALITY	NO.	LOCALITY