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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 15 1972

O. O. O.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-6443 & L-4685

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Penroc Oil Corporation	8. Farm or Lease Name State "L"
3. Address of Operator P. O. Drawer 831, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> , 1980 FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>36</u> TOWNSHIP <u>25S</u> RANGE <u>24E</u> NMPM.	10. Field and Pool, or Wildcat Washington-Ranch-Marr (Undesignated)
11. Elevation (Show whether DF, RT, GR, etc.) 3716' Gr.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

6/7/72 Spudded, 6:00 a.m., MST.

6/9/72 Ran 19 joints 32# Range 3, LTC, 8-5/8" casing set at 815'.
Cemented w/175 sacks Howco light with 1/4# Floseal, 5# Gilsonite
and 2% Calcium Chloride per sack, and 150 sacks Class C with
2% Calcium Chloride and 1/4# Floseal per sack.

Cement circulated to surface. W.O.C. 18 hours.

Tested casing to 1500# for 30 minutes. Held o.k.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lyndell J. Diller TITLE Vice President of Exploration DATE 6/14/72

APPROVED BY For Record Only TITLE DATE JUN 24 1972

CONDITIONS OF APPROVAL, IF ANY: This office was not contacted to witness cementing