

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other Instructions on re-
verse side)Form approved by
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LM-0558959

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

BR 4 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Washington Ranch 1746-1840-

11. SEC., T., R., M., OR L.R. AND
SURVEY OR AREA

Sec. 4; T-26-S R-24-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

BLACK RIVER CORPORATION

3. ADDRESS OF OPERATOR

620 Commercial Bank Tower, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1986' INL 660' FEL Section 4

14. PERMIT NO.

approved 5-17-74

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

3780 RPK

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Workover

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On June 25, 1974, rigged up well service unit and blew well down. Then pumped 10 bbl's brine down casing via Hughes Co. Kill Truck. With well dead, recovered Blanking plug set in top of Guiberson on-off tool. C.O.O.H. W/2-7/8" tubing - pulled out and laid down 3 Blast Joints and overshot part of Guiberson on-off Tool. W.I.H. W/Baker Lock-Set Retrivable Bridging Plug and set at 6930' C.O.O.H. - W/tubing and ran correlation log and perforated via Schlumberger, zone from 6890' to 6904' W/2 shots per foot using 4" O.D. casing gun. Had 2200' formation water in hole and started in hole W/Baker model "R" Production Packer and 82 joints tubing.

Rigged up Hughes Co. Kill Truck on tubing on June 27, 1974, and began killing well via pumping brine down tubing. Used 60 bbl's brine and 60 bbl's formation water. On June 28, 1974, W.I.H. W/Packer and set same @ 6850' - W/1700# wt on packer - 216 joints pipe in hole. Well dead, then started swabbing well down to seating nipple. Well making gas @ approximately 200 MCF per day. Poor Volume - Good pressure.

18. I hereby certify that the foregoing is true and correct

SIGNED Ronnie LawrenceTITLE Vice PresidentDATE July 23, 1974

(This space for Federal or State office use)

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:TITLE ManagerDATE JUL 26 1974

instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contacts not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; and or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled; and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.