

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLI
(Other instructions
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Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

121-0558959

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR BLACK RIVER CORPORATION		8. FARM OR LEASE NAME BR 4 Federal	
3. ADDRESS OF OPERATOR 620 Commercial Bank Tower Midland, Texas 79101 C.		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: 1936' INL 660' FEL Section 4		10. FIELD AND POOL OR WILDCAT Washington Ranch Morrow	
14. PERMIT NO. approved 5-17-72		15. ELEVATIONS (Show whether EP, RT, GR, etc.) 3780 EXB	
11. SEC., T., R., NE, OR 1/4, AND SURVEY OR AREA Sec. 4; T-26-S R-24-E		12. COUNTY OR PARISH Eddy	
13. STATE New Mexico			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report (no. 10-1 form).)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On July 2, 1974 blew well down in preparation treatment. Then pumped 5,000 SCF nitrogen as pad, and started acid. Acidized well with 3,000 gallons "MS" acid with 1500 SCF nitrogen per barrel as per attached work sheet.

On July 17, 1974 rigged up Western Co. to perform fracture treatment. Pumped 14,000 gallons M.S. Gelled Frac with 22,000 lbs 20-40 sand and flushed all fluids with CO₂. See enclosed treatment report for additional details. Well started flowing now gas on July 18, 1974. Well still making some load water and flowing back @ rate of 1500 MCF. Pressure and rate increasing. On July 19, 1974 S.I.P. 2350 PSI with estimated rate of 4,000 MCF.

18. I hereby certify that the foregoing is true and correct.

SIGNED *W. J. Adams*

TITLE Vice President

DATE August 15, 1974

(This space for Federal or State Office use)

APPROVED BY *W. J. Adams*
CONDITION OF APPROVAL, IF ANY:

TITLE

DATE