DISTRUMUTION SANTA FE / FILE / /	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C+104 Supersedes Old C-104 and C+11 Ellective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA		TURAL GAS	14.5 4.5
LAND OFFICE			<u>'5</u>	
TRANSPORTER GAS				
OPERATOR			сл. 1	· 1
Operator	L/			
Alpha Twenty-One Address	Production Company			· · · · · · · · · · · · · · · · · · ·
	al Bank Building, Midland			
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please ex	plain)	
Recompletion				
Change in Ownership X	Casinghead Gas Conder			
If change of ownership give name	Black River Corporation,			lding,
·		Midland, Texas 79	9701	
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F		ind of Lease	Lease No.
BR 4 Federal	1 Washington Rand	ch – Morrow St	ate, Federal or Fee	Federal NM 0558959
Location Unit Letter H : 19		e and 660	Feet From The	East
		o. –		
Line of Section 4 Tow	mship 26-S Range	24-Е , ммрм,		Eddy County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	L = 1	
Name of Authorized Transporter of Oil The Permian Corporation		Address (Give address to 1 P. O. Box 3119, 1		
Name of Authorized Transporter of Cas				of this form is to be sent)
El Paso Natural Gas Con		Box 1492, El Pase is gas actually connected?		78
If well produces oil or liquida, give location of tanks.	Unit Sec. Twp. P.ge. H 4 26S 24E	Yes		08-72
	h that from any other lease or pool,	give commingling order n	ımber:	
COMPLETION DATA	O.I Well Gas Well	New Well Workover	Deepen Plug B	
Designate Type of Completio				
Date Spudded 05–17–72	Date Compl. Ready to Prod. 06-11-72	Total Depth 7125	P.B.T.	7075
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing	j Depth
3780 RKB Perforations	Morrow	6953	Depth	6975 Casing Shoe
6953-64; 7024-39				7125
	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD		SACKS CEMENT
HOLE SIZE	8-5/8	725		325
7-7/8	5-1/2	7125		300
5-1/2	2-7/8			Packer.
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume	of load oil and must	be equal to or exceed top allow
OIL WELL Date First New Cil Hun To Tanks	able for this de	pth or be (or full 24 hours) Producing Method (Flow, p	ump, gas lift, etc.)	· · · · · · · · · · · · · · · · · · ·
Length of Test	Tubing Pressure	Casing Pressure	Choke	5120
Actual Prod. During Test	Oil-Bhie.	Water-Bbis.	Gas-M	ICF
<u></u>	·	<u> </u>		<u> </u>
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravit	y of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-1)	a) Choke	Size
		ļ <u> </u>		
CERTIFICATE OF COMPLIAN	CE	OIL CO	NSERVATION	COMMISSION
I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	28 1979-	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY		
1. 4 days		If this is a reque	t for allowable for	r a newly drilled or deepened
Tommy Phipps (Signa	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
Executive Vice Presider (Th	All sections of this form must be filled out completely for allow- sble on new and recompleted wells.			
December	Fill out only Ser	tione I. II. III. e	nd VI for changes of owner her such change of condition	
(De	nte)	Separate Forma	C-104 must be fil	ed for each poot in multiply
6ն։ հանձածես հնահերի է աշնահանգերի է	• •• •	Il completed wells		