

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM C CONS COMMISSION
Drawn DD
Artesia, NM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Gas Storage

2. Name of Operator
El Paso Natural Gas Co. (J. W. Mulloy Assoc., Inc - Agent

3. Address and Telephone No.
1110 N. Big Spring St. Midland, TX 79701 (915-687-0323

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1986' FNL & 660' FEL Unit H
Sec 4 T-26-S R-24-E

5. Lease Designation and Serial No.
Fed NM 0558959

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
Washington Ranch
Storage Area

8. Well Name and No.
0 Federal 3

9. API Well No.
30 05 2000

10. Field and Pool, or Exploratory Area
Washington Ranch
Morrow

11. County or Parish, State
Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other Repair Well | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-21-95 MIRU Service Unit. Set plug in profile. Blow well down. ND Head. NU BOP, POH w/tbg. Ran RBP, and set @ 6838'. Test casing to 1000 psi - OK. Ran Csg Insp Log 775-5800'. Ran CBL 5800'-5400'. TOC 5580'. Perf 2 holes 5440'. Set Cement Retainer @ 5380'. Pump 5600 sx HOWCO Lite + 100 sx C Neat. Circ 85 sx to surface. WOC 48 hrs. Drilled out cement 5375' to 5450'. Test to 500 psi - OK. TIH to pick up RBP. POH. Ran Baker Model R Packer and 2-7/8" tubing, test: tbg in hole @ 4000 psi. Spot packer fluid in annulus. Set packer @ 6849'. Test annulus 310 psi. Bled off 30 psi in 15 min.

3-30-95 RD Service Unit. Return well to service.

14. I hereby certify that the foregoing is true and correct

Signed O. H. Routh Title Agent Date 4-6-95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side