

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐ GAS WELL ☒		DRY ☐ Other ☐	
b. TYPE OF COMPLETION:					
NEW WELL ☒		WORK OVER ☐		DEEP-EN ☐	
PLUG BACK ☐		DIFF. RESVR. ☐		Other ☐	
2. NAME OF OPERATOR					
J. L. Huber Corporation					
3. ADDRESS OF OPERATOR					
1900 Wilco Building, Midland, Texas 79701					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*					
At surface 1980' FNL & 2050' FEL Section 11, T-26-S,					
R-24-E, Eddy County, New Mexico					
At top prod. interval reported below					
At total depth					
14. PERMIT NO.		DATE ISSUED			
Blanket		5/31/72			
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)	
6/3/72		6/27/72		7/5/72	
18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD			
3752' GR		3754'			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D. MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
6,200'		7,670'		0	
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
0' - 8,200'					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*					25. WAS DIRECTIONAL SURVEY MADE
7126' - 7136' Morrow					No
26. TYPE ELECTRIC AND OTHER LOGS RUN					27. WAS WELL CORED
Induction, Acoustic-Gamma Ray-Caliper & Contact Caliper					No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	800'	11"	100% Class C Cement	3-0120. None
4-1/2"	10.5#	7720'	7-7/8"	15% Expanding Cement	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
None					
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-7/8"	0-7079.33'	7082.6'			
2-3/8"	7085.69-7124.38'				
31. PERFORATION RECORD (Interval, size and number)					
0.47" Jets					
2 shots/ft. 7126' - 7136'					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
7126' - 7136'		None, natural completion			
RECEIVED					
33. PRODUCTION JUL 21 1972					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
7/5/72		Flowing		Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
7/11/72	11	16/64"	None	3514	None
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
2091psig	0	None	None	3600	0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
Shut - in					
35. LIST OF ATTACHMENTS					
Log, Attachment to Form 9-330 (DST's), Attachment to C-104 (dev. survey)					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
James L. Sutherland		District Production Supt.		7/20/72	
James K. Sutherland					

***(See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSTODIAN USED, FLOWING AND SHUT-IN PRESSURES, AND REMARKS			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Morrow	7120	7140	Quartz wash - clear to opaque, very coarse - angular, grading downward to a medium grain sandstone.	Belaware Sand	705	+3061
				Bone Springs	3871	- 105
				Dean Sand	5702	-1936
				Strawn	6103	-2337
				Atoka	6502	-2736
				Morrow	6990	-3224
				Mississippian	7720	-3954
				Woodford	7837	-4071
				Devonian	7932	-4166
				Total Depth	8200	-4434