NO OF COPIES RECEIVED			
DISTRIBUTION		DNSERVATION COMMISSION	Form C -104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (	GAS
OIL	RE		
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE Operator			
J.M. Huber Corpo			
Address 1900 Wilco Build	ling, Midland, Texas 7	0701	
Reason(s) for filing (Check proper be		Other (Please explain)	
New Well	Change in Transporter cf:		
Recompletion		5 <u></u>	
Change in Ownership	Casinghead Gas Conden	SI:e	
If change of cwnership give name and address of previous owner			
I. DESCRIPTION OF WELL ANI	DLEASE		
Lease Name	Well No. Pool Name, Inclusing Fo		
Superior - USA	l Washington F	Ranch Morrow State, Federa	<sup>1 or Fee</sup> Federal IC 0617
Unit Lever G 19	980 Feet From The North	and <b>2050</b> Feet From	The East
Line of Section <b>11</b> T	'ownship 26-S Range	24-E , MMPM, E	ddy County
	<u></u>	<u> </u>	
	RTER OF OIL AND NATURAL GA	S Adatess "Give address to which appro	and convoltable form is to be cart
Name of Authorized Transporter of C	li of Condensate	Address (OHP dadress to which appro	vea copy of this form is to be sent,
Name of Authorized Transporter of C	Casinghead Gas 📃 or Dry Gas 🔭	Adaress Give address to which appro	ved copy of this form is to be sent)
El Paso Natural Ga		1800 Wilco Bldg. M	idland, Texas 79701
If well produces cil or liquids,	Unit Sec. Typ. Eqe.	la gua titurily connected? Wh	en ve
give location of tanks.	G 11 26 24	Yes N	ovember 30, 1972
If this production is commingled y	with that from any other lease or pool,	give commingling order number:	-
COMPLETION DATA	Ci. Well Grs Well	New Well, Workover Deepen	Plug Back   Same Resty Diff, Resty,
Designate Type of Complet	tion - (X)		Plug Edok Same Resty (Jill, Resty,
Date Spudaed	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6-3-1972	• •	8,200'	
Elevations /DF, RKB, RT, GR, etc.,	7-5-1972 Name of Freducing Formation	Too Oil/Gas Pay	<b>7,670'</b> Tubing Depth
3752' GR	Morrow	7126'	7124.38
Perforations			Depth Casing Shoe 7723
7126' - 7		les/foot	1160
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	8-5/8"	804 '	300 Litepoz "C"
7-7/8"	4-1/2"	7.723'	350 Expanding
	2-7/8" & 2-3/8"	7,124.38'	
		i	
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be ap	fter recovery of total volume of load oil pth or be for full 24 hours;	and must be equal to or exceed top allow-
OIL WELL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft. etc.)
	246 01 1981	. roadony women (r eer, pamp, gee	,,,,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Pred. During Test	011 - Bbls.	Water - Bbis.	Gas-MCF
l		<u>i</u>	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Ebls. Condensate/MMCF	Gravity of Condensate
9600	1.1 hours	None	<b></b>
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	2091 psig	Packer	16/64."
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
		APPROVED	972
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	i an can the
above is true and complete to t	the best of my knowledge and belief.	BY	/ thill go
		TITLE 11 445 948 1630-	CTOP
<b>A</b>		<b>bala</b>	
James & Sutherland		This form is to be filed in compliance with RULE 1104.	
		well this form must be accompt	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation
District Productio	n Superintendent	tests taken on the well in acco	rdance with RULE 111.
	Title)	Al: sections of this form m able or new and recompleted w	ist be filled out completely for allow ells.
<b>D</b> ecember 11, 1972		Fill out only Sections I. I	I. III. and VI for changes of owner
	(Date)	' well name or number, or transpo	ter, or other such change of condition

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.