

UNITED STATES
DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLI
(Other instructions
reverse side)

12.
re

GEOLOGICAL SURVEY

RECEIVED

Copy to SF
Form approved.
Budget Bureau No. 42 R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC-061716

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
J.M. Huber Corporation

3. ADDRESS OF OPERATOR
1900 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1980' FNL & 2050' FEL, Section 11, T11N26S, R10E4E

14. PERMIT NO.
Blanket

15. ELEVATIONS (Show whether DF, H, or, etc.)
3752' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Superior - USA

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Washington Ranch Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
11-26S-24E

12. COUNTY OR PARISH
Eddy

13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. M.I.R.U. Lillard Casing Pullers,
2. POH w/2-7/8" tubing, Guiberson Unipacker5, Vann Oil Tool 3-1/8" perforating guns and firing head,
3. Rig up McCullough Tool. Run and set CIBP @ 7,000+ above Morrow perfs @ 7,126'. Dump 35' sx cement on top of plug,
4. Cut 4 1/2" casing, 10.5#, K-55 @ 6,000'±. Pump 150' (25 sx) 75' in - 75' out @ cut off point,
5. POH w/4 1/2" casing, pump 100' (20 sx) cement plug @ 5,000-5,100',
POH w/4 1/2" casing, pump 100' (20 sx) cement plug @ 3,400-3,500',
POH w/4 1/2" casing, pump 100' (20 sx) cement plug @ 1,900-2,000',
POH w/4 1/2" casing, pump 100' (20 sx) cement plug @ 750- 850',
POH w/4 1/2" casing, place 20 sx cement @ top surface,
6. Release rig,
7. Clean up location, place well marker.

RECEIVED

FEB 14 1977

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert D. Hanley, Jr.

TITLE Acting Dist. Prod. Mgr. DATE 1/31/77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE