

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. LC-061716
2. NAME OF OPERATOR J.M. Huber Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1900 Wilco Building, Midland, Texas 79701	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 2050' FEL Section 11, T-26-S, R-24-E	8. FARM OR LEASE NAME Superior USA
14. PERMIT NO. Blanket	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3752' GR	10. FIELD AND POOL OR WILDCAT Washington Ranch Dela.
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 11-26S-24E
	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Perforated 4½" casing with 4 holes @ 2025'. Established circulation down 4½" casing to surface. Went in hole with 2-7/8" tubing and Dowell cement retainer, set @ 2000'. Mixed 455 sx Dowell Litewate 6% gel 2% CaCl₂ filler cement followed by 225 sx Class "C" Neat cement. Circulated cement to surface. WOC 72 hours. Perforated Delaware Zone @ 1527', 1532', 1539', 1546', 1556' and 1564'. Fraced well. Well tested pumping 65 BW and no hydrocarbon.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert G. SetzlerTITLE Dist. Prod. ManagerDATE 12-16-77

(This space for Federal or State office use)

APPROVED BY Lee S. Lutz
CONDITIONS OF APPROVAL, IF ANY:TITLE ACTING DISTRICT ENGINEERDATE DEC 20 1977