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DISTRIBUTION SANTA FE	5 NEW	MEXICO OIL CONSER	AVATION COMMISSID		Porm C-101 Revised 1-1-	0/5-20700 65
FILE 1		MENDED APPLICAT		D. C. C.		e Type of Lease
U.S.G.S. 2	1 1	footage change	d because of	ESIA, OFFI		Gas Lease No.
OPERATOR		raphy				a cas Ecass No.
		·			IIIIII	
	N FOR PERMIT TO	DRILL, DEEPEN, C	OR PLUG BACK		IIIII	
1a. Type of Work				_	7. Unit Agr	eement Name
b. Type of Well DRILL		DEEPEN	PLUG	ВАСК	8. Farm or L	.ease Name
OIL CAS WELL	OTHER	1			🖝-Thu	rman
2. Name of Operator					9. Well No.	
Black River C	orporation		. <u> </u>		1	nd Pool, or Wildcat
	1 Bank Towar M	idland, Texas	70701		Wildca	
		1980 re				
.360	LR LOC			LINE		
AND -330 FEET FROM	THE North	E OF SEC. 21 TH	(P. 265 RGE. 24	E NMPM	711111	
					12. County	
		*******	******	HHHHH	Eddy	Contraction of the second s
			I. Proposed Depth	19A. Formation		20. Rotary or C.T.
			8500	Devonia		Rotary
21. Elevations (Show whether DF,		& Status Plug. Bond 21			1	r. Date Work will start
3760 EstTo be	correcten \$1	0,000 Blanket	Rowan Dril	ling Co.	JU	ne 30, 1972
	P	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
11	8-5/8	24	750	<u>350 s</u>		Circulate
7-7/8	5-1/2	14 - 15.5	TD	<u>300</u> s	x,	6000
				1		
It is proposed to Delaware formation After WOC a mining drill with fresh over to a 8.6#/ga with a Hydril BOD appear productive to approximately	on at which tim mum of 18 hours water the 7-7/ al, 6.0 c.c. wa P will be used e, the 5-1/2 in	e the 8-5/8 incl the casing wil 8 inch hole to a ter loss mud syd during drilling ch casing will 1 the surface.	h casing will b l be tested to approximately stem and drill operations. As	be run an 1000 psi 7500 feet to TD. t total d ment suff	APPROVA	t circulated. est OK, will en change e ram BOP f well test to return
I hereby certify that this cformatio	n above is true and com	lets to the best of my kno	wiedge and belief.	EA.		
Signed Den	J. T. Berr		Agent	D	ate	July 3, 1972
(This space for S APPROVED BY	Gresset	. TITLE	D GAS INSPECTOR		ل ATE	IUL 1 7 1972
conditions of approval, if Cement must be circ surface behind.	illated to Nom	y N.M.O.C.C. in su to to witness ceme the <u>8 76</u> casi	nting			
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I MEXICO OIL CONSERVATION COMML N WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

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A11 (distances	must	be	from	the	outer	boundaries	of	the	Section.	
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BLACK RIVER CORP. THURMAN 1 not Letter Section Towahip County County <td< th=""><th></th><th></th><th>An distances must be</th><th>from the outer boundaries of</th><th>the Section.</th><th></th></td<>			An distances must be	from the outer boundaries of	the Section.	
Descent Township Hooge County Col 21 26 Fast FDDY Store Fort Day Line Store Producting of well Direction Production of well 3773_5' Drucemann Production Production of well Arrest 1. Outline the acreage dedicated to the subject well by colored panell or hachure marks on the plat below. Arrest 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (buth as to working interest and royalty). If answer is "dedicated to the well, outline each and identify the ownership thereof (buth as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated. If were the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form increasers). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. 1980' Out for anower is a non-standard unit, eliminating such interests, has been approved by the Commission. 1980' Out for any kennel/dage on belief 1980' Date Surveys <thdate an="" completer="" ead="" in="" informatio<="" is="" machine="" of="" td="" the=""><td>Operator BL</td><td>ACK RIVER O</td><td>ORP</td><td></td><td></td><td></td></thdate>	Operator BL	ACK RIVER O	ORP			
C 21 25 24 Fast 360 test then the MORTHM time and 1980 test then the MORTHM time and 3773.5' Drowniak Poil Willocat Arrea 1. Outline the acreage dedicated to the subject well by colored pancil or hackure marks on the plat below. Arrea 1. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated (by communitization, unitization, force-pooling, etc? No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or antia non-standard unit, eliminating such interests, has been approved by the Commisation. 1980' CERTIFICATION 1980' Image: State 1980' CERTIFICATION 1980' CERTIFICATION 1980' Image: State 1980' CERTIFICATION 1980' Image: State	Unit Letter				County	I
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3773.5' DEVONIAN WILDGAT 40 Access 1. Outline the acreage dedicated to the willy colored pencil or hachure marks on the plat below. 41 Access 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royally). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated to the well working communitization, unitization, force-pooling, etc? 1. Yee No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if accessary). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commiseion. 1980' It wouldge and ballst 1980'<	Ground Level Elev.				Thom the WEST	The second
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					Certificate	No. 676

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HCH KA 551011 .ELL LOCATION AND ACREAGE DEDICATION PLAT

norala.					DEDICATION		1070	Form C-102 Supersedes C-, Effective 1-1-6
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perator				e0.8e		D . C	C. Wei	1 No.
Black River Constitution Black River		Township			urman	ARTESIA,		1
С	21	269	t.	Range 24E	County			
tual Footage Location	of Well:			246	·····	Eddy		······································
330 360 tee		North	line and	1980	feet from th	. West	line	
ound Level Elev.	Producing For		P	ol			Dedicated /	Acreage:
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