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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 9 1972

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Dry Hole</u>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator <u>Black River Corporation</u>	5. State Oil & Gas Lease No.
3. Address of Operator <u>620 Commercial Bank Tower, Midland, Texas 79701</u>	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>C</u> , <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>26S</u> RANGE <u>24E</u> NMPM.	8. Farm or Lease Name <u>Thurman</u>
	9. Well No. <u>1</u>
	10. Field and Pool, or Wildcat <u>Wildcat</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3773.5 G.L.</u>	12. County <u>Eddy</u>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was spudded at 12:30 p.m. July 8, 1972, and an eleven inch hole was drilled to 745 feet. 8-5/8" - 24#/ft casing was run to 745 feet and cemented with 350 sacks cement with cement circulating to surface. Plug was down at 10:45 p.m. July 9, 1972. After 20 hours and 45 minutes (7:30 p.m.) July 10, 1972, the 8-5/8" casing was pressure tested to 1000 psi and held OK. It is our upmost regret that the Commission was not notified of this cementing operation due to an "on location" oversight. All prior wells drilled in the area have been on Federal leases and the USGS was notified of this operation out of pure habit. This situation has been corrected and shall not be repeated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. T. Berry J. T. Berry TITLE Agent DATE 8/7/72

APPROVED BY W. A. Gressett TITLE Oil & Gas Conservation DATE AUG 9 1972

CONDITIONS OF APPROVAL, IF ANY: