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NEW MEXICO OIL CONSERVATION COMMISSION

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SEP 19 1972

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Black River Corporation- 30-015-20700	5. State Oil & Gas Lease No.
3. Address of Operator 620 Commercial Bank Tower, Midland, Texas 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER C, 330 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 26S RANGE 24E NMPM.	8. Farm or Lease Name Thurman
	9. Well No. 1
	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3773.5 GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was drilled to a total depth of 8015 feet and proved to be non-productive. Verbal approval to plug and abandon was given by Mr. Bill Gressett on July 31, 1972. 8-5/8" 24 lb/ft. surface casing had been set at 745 feet and cemented w/350 sacks cement with cement circulated to surface. The following cement plugs were set to permanently plug and abandon.

Plug No.	Depth Top Plug	Depth Bottom Plug	Plug	Formation and Top
1	7660	7760	35	Morrow Clastic - 7682
2	6550	6650	35	Strawn 6605
3	3850	3950	35	Bone Spring 3902
4	2000	2100	35	Delaware 520
5	700	800	35	in & out of surface cas.
6	0	120	25	surface plug

Metal cap was welded on 8-5/8" surface and appropriate maker installed

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. T. Berry TITLE Agent DATE 8/2/72

APPROVED BY William Gressett TITLE OIL AND GAS INSPECTOR DATE DEC 11 1972

CONDITIONS OF APPROVAL, IF ANY: