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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCT 31 1972

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

14. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ B. C. C.						8. Farm or Lease Name	
D. TYPE OF COMPLETION						9. Well No.	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						10. Field and Pool, or Wildcat	
2. Name of Operator						12. County	
Black River Corporation ✓						Eddy	
3. Address of Operator						11. State Oil & Gas Lease No.	
620 Commercial Bank Tower, Midland, Texas 79701						Washington Ranch Morrow	
4. Location of Well							
UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM							
THE <u>West</u> LINE OF SEC. <u>2</u> TWP. <u>26S</u> RGE. <u>24E</u> NMPM							
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
8/9/72		8/30/72		9/4/72		3714 RKB	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
7100		7075		-		Rotary Tools	
24. Producing interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
6866-6873 Morrow						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
BHC - Gamma Ray, Micro Log, Dual Induction						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		CEMENTING RECORD	
8-5/8		24		738		325 sx.	
5-1/2		14 - 15.5		7100		300 sx.	
29. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
None							
30. TUBING RECORD							
SIZE		DEPTH SET		PACKER SET			
2-7/8		6816		6820			
31. Perforation Record (Interval, size and number)							
6866-6873 0.41 in. 14 holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
Natural Completion							
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9/2/72		Flowing				Shut-in	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
9/6/72		0.67		32/64		Oil - Bbl. 0	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Gas - MCF 214.24	
1745		Packer		-		Water - Bbl. 0	
						Oil Gravity - API (Corr.) -	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented & Flared during test						El Paso Natural Gas	
35. List of Attachments							
Results of DST's							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE				DATE	
[Signature]		Agent				10/30/72	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Morrison
T. Blinberry	T. Gr. Wash	T. Todillo	T. Entrada
T. Tubb	T. Granite	T. Delaware Sand	T. Bone Springs
T. Drinkard	T. Bone Springs	T. Wingate	T. Chinle
T. Wolfcamp	T. Permian	T. Penn. "A"	T. Penn.
T. Cisco (Bough C)			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
508	Delaware						
3730	Bone Springs						
5500	3rd Bone Springs						
5670	Base of Sand						
5900	Strawn						
6833	Morrow Clastic						
6850	Morrow						