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RENEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DEC 15 1972

Corrected

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
ARTESIAN, OFFICE	
b. TYPE OF COMPLETION	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	
2. Name of Operator	
Black River Corporation	
3. Address of Operator	
520 Commercial Bank Tower, Midland, Texas 79701	
4. Location of Well	

7. Unit Agreement Name
8. Farm or Lease Name
Miller Com.
9. Well No.
1
10. Field and Pool, or Wildcat
Washington Ranch Morrow

UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 2 TWP. 26S RGE. 24E NMPM

12. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations /DF, RKB, RT, GR, etc./	19. Elev. Casinghead
8/9/72	8/30/72	9/4/72	3714 RKB	3698

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
7100	7075	- -	Rotary		

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
6866-6873 Morrow 6945-6954 Morrow		No

26. Type Electric and Other Logs Run	27. Was Well Cored
BHC - Gamma Ray, Micro Log, Dual Induction	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	738	11	325 sx.	None
5-1/2	14 - 15.5	7100	7-7/8	300 sx.	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
None				2-7/8	6816	6820

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6866-6873 0.41 in. 14 holes		DEPTH INTERVAL	
6945-6954 0.41 in. 18 holes		AMOUNT AND KIND MATERIAL USED	
		Natural Completion	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9/2/72		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/6/72	0.67	32/64		0	214.24	0	- -
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1745	Packer		- -	7674	0	- -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented & Flared during test	El Paso Natural Gas

35. List of Attachments
Results of DST's

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<i>Tommy Phipps</i>	Executive Vice President	12-17-72

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 110.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "E"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "D"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	T. Leadville
T. Yates	T. Miss	T. Cliff House	T. Leadville	T. Madison
T. 7 Rivers	T. Devonian	T. Menefee	T. Elbert	T. McCracken
T. Queen	T. Silurian	T. Point Lookout	T. Ignacio Ozite	T. Granite
T. Grayburg	T. Montoya	T. Mancos	T. Simpson	T. McKee
T. San Andres	T. Simpson	T. Gallup	T. Base Greenhorn	T. Granite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Morrison	T. Todilite
T. Blinberry	T. Gr. Wash	T. Morrison	T. Todilite	T. Delaware Sand
T. Tubb	T. Granite	T. Todilite	T. Delaware Sand	T. Bone Springs
T. Drinkard	T. Delaware Sand	T. Bone Springs	T. Chino	T. Permian
T. Abo	T. Bone Springs	T. Chino	T. Permian	T. Ciseco (Bough C)
T. Wolfcamp	T. Permian	T. Ciseco (Bough C)	T. Permian	T. Penn.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
508	3730		Delaware				
3730	5500		Bone Springs				
5500	5670		3rd Bone Springs				
5670	5900		Base of Sand				
5900	6833		Strawn				
6833	6850		Morrow Clastic				
6850			Morrow				