

Oil Conservation Division
Santa Fe, New Mexico
Request for Allowable and Authorization to Transport Oil and Natural Gas

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Revised 10-1-78

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

El Paso Natural Gas Company
Address: Box 1492, El Paso, Texas 79978

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Condensate ☐
Recompletion ☐ Other (Please explain) Change Lease Name and Well Number From: Miller Com No. 1
Change in Ownership ☒

Range of ownership give name Alpha Twenty-One Production Co., 2100 First Natl. Bk., Midland, Tx. 79701
Address of previous owner

PROJECT APPROVED BY NMOED ORDER NO. R-6175-A
DESCRIPTION OF WELL AND LEASE

Lease Name	Washington Ranch	Well No.	4	Pool Name, including Formation	Washington Ranch Morrow	Kind of Lease	State, Federal or Fee	FREE	Lease No.
Storage Project	0								
Location									
Unit Letter	L	1980	Feet From The	South	Line and	660	Feet From The	West	
Line of Section	2	Township	26 South	Range	24 East		NMPM, Eddy		County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order numbers:

COMPLETION DATA
Designate Type of Completion - (X) Oil well Gas well New well Workover Deepen Plug Back Some Restr. Drill. Res.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DI, RAB, RT, CR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

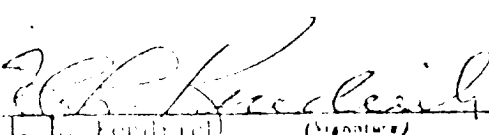
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

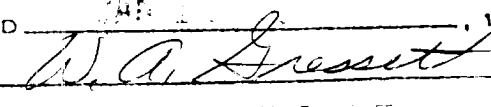
Posted ID-3
Chg. Oper.
Lease Name
1-15-82

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (prior, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. L. Ford (Signature)
Production Engineer
November 25, 1981 (Date)

OIL CONSERVATION DIVISION

APPROVED  1981
BY
TITLE
This form is to be filed in compliance with NUT R 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with NUT R 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.
Separate Form C-104 must be filled for each pool in multi-completed wells.