

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-015-20719

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

0 Federal

1. Type of Well:  
OIL ☐ GAS ☐  
WELL ☐ WELL ☐ OTHER Gas Storage

2. Name of Operator  
El Paso Natural Gas Co. (J.W. Mulloy Assoc -Agent)

8. Well No.  
4

3. Address of Operator  
1110 N. Big Spring St. Midland, TX 79701

9. Pool name or Wildcat  
Washington Ranch (Morrow)

4. Well Location  
Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line  
Section 2 Township 26S Range 24E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move on location.
2. Kill well w/brine water.
3. ND Wellhead & install BOP.
4. Install plug in packer profile nipple.
5. POH w/tubing. Install RBP @ 6750'. Test casing to 500 psi - 15 min.
6. Run Casing Inspection & Cement Bond Logs.
7. If necessary, replace damaged casing.
8. Perforate casing & TOC from log & circ cement to surface.
9. Re-run tubing & sting into packer. Remove BOP. NU Wellhead.
10. Circulate packer fluid in csg/tbg annulus. Run MIT (Packer Leakage Test).
11. Remove BOP. Return well to service.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*O. H. Routh*

TITLE

Agent

DATE

1-18-95

TYPE OR PRINT NAME

O. H. ROUTH

TELEPHONE NO. 915-687-0

(This space for State Use)

APPROVED BY

TITLE

DATE

FEB 13 1995

CONDITIONS OF APPROVAL, IF ANY: