

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-20719

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

0 Federal

8. Well No.

4

9. Pool name or Wildcat

Washington Ranch (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER Gas Storage

2. Name of Operator

El Paso Natural Gas Co. (J.W. Mulloy Assoc- Agent)

3. Address of Operator

1110 N. Big Spring St Midland, TX 79701

4. Well Location

Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line

Section 2 Township 26S Range 24E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-18-94 MIRU Pride Well Serv Unit. Load tubing w/9# brine. POH w/2-7/8" tubing & pkr. TIH w/RBP and pkr. Set RBP @ 6767'. Test casing to 1000 psi. OK. POH w/tbg & pkr. Ran Atlas Casing Insp Log 6741' to surf. Csg cond good. Run CBL 5380'-5750'. TOC @ 5546'. Perf 2 holes @ 5530'. Pump 103 sx Pacesetter Lite Cmt + 50 sx C 2# CACL₂. POH, WOC. Ran CBL 4200'-4900'. TOC 4430'. Perf 4385'. Set cmt ret @ 4313'. Pump 762 sx PSL + 50 sx C. Circ 200 sx to pit. POH, WOC. Drill out cmt & ret's. Test perfs to 400 PSI - OK. TIH to PU RBP. RIE w/Guiberson Uni VI pkr, SN & 2-7/8" tbg. Load annulus w/pkr fluid. Run MIT Test (Ray Smith - NMOCD). Press declined 340-150 PSI 15 min. Swb well to SN. Made 12 hrly runs from SN. Rec 62 bbls water. Rate stab @ 1 B/Hr. Well did not kick off.

10-1-94 Return well to plant as Observation Well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Signature]

TITLE

AGENT

DATE 1-18-95

TYPE OR PRINT NAME

O. H. ROUTH

TELEPHONE NO. 915-687-0

(This space for State Use)

**ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 13 1995