(" py 6. 57"

Form 9-331 C (May 1963)

PERMIT NO.

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN

PLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on

GEOLOGICAL SURVEY APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPEOF WEAK AFRICAGE DEEPEN PLUG BACK TOTAL OF STREET WARE TOTAL OF STREET WARE TOTAL OF STREET WARE TOTAL OF STREET WARE DEEPEN PLUG BACK TOTAL OF STREET WARE TOTAL OF STREET WARE TOTAL OF STREET WARE TOTAL OF STREET WARE DEEPEN PLUG BACK TO CHANGE OF STREET WARE TOTAL OF STREET WARE DEEPEN PLUG BACK TO CHANGE OF STREET WARE TO WARL NO. 2 NAM OF STREET WARLES OF STREET WARE BR-FECGER 1 4 DEATH OF STREET WARLES OF STREET WARE TO STREET WARLES OF			LED SINIES		reverse s	ide)	3e (15.2	C7.5'S
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RECEIVED

NI MEXICO DIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

Form G-179 Superseder 6-128 OCT 1 6 1972 the 1994 1-128

All distances must be from the outer boundaries of the Section

perator BLAC	CK RIVER COI	RPORATION	Lease BR	FEDERAL 4		3. C. 2
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NEW 'EXICO OIL CONSERVATION COMMISSIO' WELL LJCATION AND ACREAGE DEDICATION FLAT

All distances must be from the outer boundaries of the Section. Well No. Operator BR-Federal 4 BLACK RIVER CORPORATION Range Township County Unit Letter Section 24E Eddy 26S F Actual Footage Location of Well: 2087 West 1985 feet from the line and feet from the line Ground Level Elev. Producing Formation 12:00 Dedicated Acreage: Undesignated 40 3760 Est. Canyon Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? □No If answer is "yes," type of consolidation _____ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Black River Corporation Position 0 Company Black River Corporation 0558959 U.S. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor

1320 1650

1980 2310

2000

Certificate No.

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INSERT

LARGE FORMAT

HERE