

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRI  
(Other instruction  
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Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0426938-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Inexco "10" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T. R., M., OR BLE. AND  
SURVEY OR AREA

10, T-25-S, R-25-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ FEB 2 197

2. NAME OF OPERATOR  
David Fasken

3. ADDRESS OF OPERATOR  
608 First Natl. Bank Bldg., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
1980' FNL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3512' Gr.

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Surface &amp; Intermediate Casing X

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

- 12-20-72 - Spudded at 11 a.m. and drilled 17½" hole to 340'. Lost circulation at 148', dry drilled to 340', static fluid level in hole 129' below K.B.
- 12-21-72 - Ran 9 jts. 13-3/8", 48#/ft., H-40, ST&C casing, set at 340', cemented w/200 sxs. Howco-Lite w/5# gilsonite, ½# flocele & 2% CaCl, plus 100 sxs. Incor with ¼# flocele & 2% CaCl, plug down at 11:10 a.m., 12-21-72. Cement did not circulate, WOC 4 hrs. Top cement by temp. survey - 150'. Pumped 100 sxs. Class "C" cement w/5% CaCl & ½# flocele/sx. on outside of casing in 25 sx. batches at 20 min. intervals followed by 5 yards of ready-mix cement. Came up 6" in cellar, WOC 2 hrs. Cut off and welded on casinghead. Nippled up B.O.P.'s, pressured up on B.O.P.'s & casing w/1000# for 30 mins. - held OK.
- 12-22-72 - Drilled 12½" hole to 2014' and 11" hole to 5380', ran 139 jts. (5394'), 8-5/8", J-55, 32#/ft., ST&C casing, set at 5380', cemented w/300 sxs. Howco-Lite (slurry wt. 12.8# per gal.) and 200 sxs. Class "C" (slurry wt. 14.8#/gal.). Plug down @ 5:30 a.m., 1-3-73. W.O.C. and nipped up.
- 1-3-73 - Ran temperature survey - top cement outside of 8-5/8" is at 2610'. Rigged up Yellow-Jacket Services, tested choke manifold, B.O.P. stack, kelly cock, etc. to 2500 psig.
- 1-4-73 - Tested 8-5/8" casing to 2500 psig and preparing to drill out cement and drill new formation with 7-7/8" bit.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. H. Angevine

TITLE

Agent

DATE

1-9-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DISTRICT ENGINEER

DATE

JAN

CONDITIONS OF APPROVAL, IF ANY:

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; and or other material placed between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.