

(Do not use this form for fuel, say, to drill or pump oil or paint back to a different reservoir.
 For that, use Form 1000, "Oil" or ask for it.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

SUBSEQUENT REPORT OF:

WATER (HUTCH)	_____	REPAIRING ARM
FRACIER, LEONARD	$\frac{1}{2}$	APPROX. 1000
FRIDGING OF ADHIZING	$\frac{1}{2}$	APPROX. 1000
Other	_____	_____

The Subject Well was provided at 11 A.M., 2/26/73. An 11 inch hole was drilled to 1295'. 31 cu. of 4-5% oil casing was run to 1295' and cemented with 440 cu. of cement. Cement did not circulate. An additional 4 yds of mudmud was cemented to surface, being cement to surface. After W.O.C. 18 hours, the casing was tested to 141 PSI and held ok. A 6-1/2 inch hole was drilled to 1394' and was cased from 1295' to 1394' ft. Shows in the Delaware were found from 1295 to 1345 feet. The good hole was cemented to 1345' and drilling continued to 1414' feet, at which depth 5-1/2 inch oil casing was run to 1414' and cemented with 50 cu. of 3/15/73. After W.O.C. to 2/26/73 casing was tested to 1000 PSI and held ok. The well was perforated from 1345 - 1414' at 1414' shot per foot, and acidized w/250 gals acid. The attempt to sand frac was not successful. The well was then successfully treated w/500 gals acid and 2,000 gal oil and 3400 pounds sand - testing completed.

(This space for Federal or State office use)

TIME _____ DATE _____

The Instructions on Reversal Side