DISTRIBUTION			Form C-104 Supersedes Old C-104 and C-110
FILE /		FOR ALLOWABLE AND ANSPORT OIL AND NATURAL G	Effective 1-1-65
LAND OFFICE		2019년 월월월 1월	
GAS / OPERATOR / PROBATION OFFICE		NG 1 8 (077	
Operator	۵. ۱۹۹۵ - ۲۰۰۵ - ۲۰۰۵ - ۲۰۰۵ - ۲۰۰۵ - ۲۰۰۵ - ۲۰۰۵ - ۲۰۰۵ - ۲۰۰۵ - ۲۰۰۵ - ۲۰۰۵ - ۲۰۰۵ - ۲۰۰۵ - ۲۰۰۵ - ۲۰۰۵ - ۲۰۰۵		
Black River Corporat	ion	nation that is the provide state of the sta	
	Tower, Midland, TX 79701		1
Reason(s) for fing (Check proper bi		Other (Please explain)	
New Well A	Change in Transporter of: Oil Dry (Sas Art	
Change in Ownership		ensate	
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL ANI	D LEASE		
Lease Name BR 4 Federal	Weil No. 1001 Nine, lociedin 3 Wildraf - Del	Formation Kind of Lease State, Federal State, Federal	cr Fee Federal 0558959
	986 Feet From The North 1	ine and Feet From T	
Line of Section 4 1	Township 26S Range	<u>24-E , NMPM, Edd</u>	Y County
	RTER OF OIL AND NATURAL O	AS	
Name of Authorized Transporter of C		Address (Give address to which approv	ed copy of this form is to be sent)
Name of Authorized Transporter of (Casinghead Gas 📑 🛛 cr Dry Gas 🏋	Address (Give address to which approv	ed copy of this form is to be sent)
El Paso Natural Gas	Company	Box 1492, El Paso, Tex is gas actually connected? Whe	as
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pige.	He yes	11-22-76
If this production is commingled . V. COMPLETION DATA	with that from any other lease or poo	1, give commingling order number:	
Designate Type of Comple		New Well Workover Deepen X Total Derth	Plug Back Same Res ^t v. Diff. Res ^t v.
Date Spudded 2-28-73	Date Compl. Ready to Prod. 3-21-74	1414	1378
Elevations (DF RKB, RT, GR, etc.	, Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth
3773.5 FKB Perforations	Delaware	1295	1340 Depth Casing Shoe
1331 to 1335	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11 inch	8 5/8	1275	340
6 1/2 inch	5 1/2	1,41,	50
			· · · · · · · · · · · · · · · · · · ·
V. TEST DATA AND REQUEST		e after recovery of total volume of load oil (depth or be for full 24 hours)	and must be equal to or exceed top allow-
OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	(t, etc.)
Length of Test	Tubing Piessure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water - Bils.	Gas - MCF
l			<u>/</u>
GAS WELL See Attach		int Back Pressure Test, F	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
569 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIA	ANCE		TION COMMISSION
Commission have been complied	nd regulations of the Oil Conservation d with and that the information give the best of my knowledge and belie		weit
		TITLE	DISTRICT R
Ronnie Acudeus		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened the form must be accompanied by a tabulation of the deviation	
	(Title)	tests taken on the well in account	nance with RUCE 111. ist be filled out completely for allow-
2-9-77	·····	Till out only Sections I I	1 III. and VI for changes of owner,
	(Date)	well name or number, or transpor	ter, or other much change of condition.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

CALES SERVER OF CONSTRUCT

€8 2 1 1977

ARELSIA, NEW MEXICO 88210

O. C. C. ARTESIA, OFFICE

NOTICE OF GAS COLNECTION

DATE <u>February 17, 1977</u>

This is to notify the Oil Conservation Commission that connection for the

purchase of gas from the <u>Black River Corporation</u> Operator

Black River Fed 4, #3, 4-26S-24E, Lease Well & Unit S.T.R.

Washington Ranch (Delaware)El Paso Natural Gas CompanyPoolName of Purchaser

was made on November 22, 1976.

El Paso Natural Gas Company			
Purchaser			
$\nabla z = D$			
Schaltan			
J. E. Vaughan			

Representative

Chief Division Engineer - Southern Division Title

cc: To Operator Oil Conservation Commission - Santa Fe Oil Conservation Commission - Artesia (2) Proration