Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE
NM - 0558959

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED BY
MAR - 6
O. C. D.
ARTESIA, OFFICE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
BR4 Federal

9. WELL NO.
3

10. FIELD OR WILDCAT NAME
Washington Ranch Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4, T-26-S, R-24-E

12. COUNTY OR PARISH 13. STATE
Eddy New Mexico

14. API NO.
Approved 2-22-73

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3773.5' KB

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Alpha Twenty-One Production Company

3. ADDRESS OF OPERATOR
P.O. Box 1206, Jal, NM 88252

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: ~~1996~~' FNL & 330 FEL, Sec. 4
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐	☐
FRACTURE TREAT ☐	☐
SHOOT OR ACIDIZE ☐	☐
REPAIR WELL ☐	☐
PULL OR ALTER CASING ☐	☐
MULTIPLE COMPLETE ☐	☐
CHANGE ZONES ☐	☐
ABANDON* ☐	☐
(other) Continue Temporary Abandon Status	

(NOTE: Report results of multiple completion or zone change on Form 9-331.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In order to produce this well we have to use a compressor and H2S treatment facilities. This has made the well uneconomical to operate under present pricing and cost conditions. We request a continuance of our Temporary Abandonment Status as of November 16, 1984 for a period of one year.

We have set CIBPs at 1270' and 1170', ran one joint of tubing in hole and tested casing with nitrogen to 500 psi for 15 minutes. The well has been shipped and all surface equipment has been removed.

APPROVED FOR 1 YEAR PERIOD
ENDING 11/16/85

Subsurface Safety Valve: Manu. and Type ... Set @ ... Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R.W. Lansford TITLE VP/Energy Resources DATE 11-13-84

(This space for Federal or State office use)

APPROVED BY ... TITLE ... DATE 3-5-85
CONDITIONS OF APPROVAL, IF ANY:

* See Instructions on Reverse Side