

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

STAMIT IN TRIPLO
(Other instructions
verse side)

(Copy to S.F.)
Form Approved
Bureau of Budget No. 12-1444-1
5. LEASE OR ASSIGNMENT AND SERIAL NO.
NM-5476
6. IF INDIAN, ALLOTTEE, OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ 2. NAME OF OPERATOR Coquina Oil Corporation 3. ADDRESS OF OPERATOR 200 Bldg. of the Southwest, Midland, Texas 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1900' FWL and 1675' FEL, Sec. 9, T-26-C, R-23-E 14. PERMIT NO. GL 4338	7. UNIT AGREEMENT NAME 8. PARTY OR LEASE NAME Monsanto-Federal 9. WELL NO. 1 10. FIELD AND POOL, OR WILDCAT Wildcat 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T-26-C, R-23-E 12. COUNTY OR PARISH 13. STATE Eddy N. M.
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐	ABANDON ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	ALTERING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT ☐
(Other) Plugback, Testing, Running Casing	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log forms.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

On May 10, 1973, ran drill pipe open-ended to 7,251'. Pumped 125 sx. Class H cement, plus 10# sand per sack thru drill pipe. W.O.C. 24 hours. Ran drill pipe with bit, found top of plug at 6,622'. Drilled cement to 6,980'. Ran D.S.T. #2 from 6,910-6,980', results attached. Ran D.S.T. #3, 6,830-6,880, results attached. Ran drill pipe open ended to 6,800'. Pumped 90 sx. Class H cement plus 10# sand per sack thru drill pipe. Ran drill pipe with bit and found top of cement at 6,555'. Drilled and washed to 6,704'. Ran D.S.T. #4, 6,520'-6,704'. Results attached. Misrun, plug gave way. Ran D.S.T. #5, Straddle Test from 6,510'-6,610'. Results attached. Ran D.S.T. #6, Straddle Packer Test from 6,424-6,510'. Results attached. Ran 4 1/2" 10.50# and 11.60# J-55 casing to 6,810'. Cemented with 250 sacks Class C with 8# salt per sack, plus 1/2% CRF-2. Pumped plug down with fresh water at 8:15 A.M., May 18, 1973. Pressured casing to 2,000 psi, held O.K. Ran temperature survey; found top of cement behind 4 1/2" casing at 5,490'.

RECEIVED
JUN 13 1973
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Superintendent DATE June 12, 1973

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE DISTRICT ENGINEER DATE Jun

CONDITIONS OF APPROVAL, IF ANY: