

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLI 3*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	REF ☐	Other _____
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐
		DIFF. RESVR. ☐	Other _____		
2. NAME OF OPERATOR Coquina Oil Corporation ✓					
3. ADDRESS OF OPERATOR 200 Bldg. of Southwest, Midland, Texas 79701					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1000' FSL & 1675' FEL At top prod. interval reported below Same At total depth Same					
14. PERMIT NO.		DATE ISSUED 3-16-73			
15. DATE SPUDDED 3-31-73		16. DATE T.D. REACHED 5-9-73		17. DATE COMPL. (Ready to prod.) 5-30-73	
18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* CL 4200		19. ELEV. CASINGHEAD --			
20. TOTAL DEPTH, MD & TVD 3400'		21. PLUG, BACK T.D., MD & TVD 6760'		22. IF MULTIPLE COMPL., HOW MANY* --	
23. INTERVALS DRILLED BY A11		ROTARY TOOLS --		CABLE TOOLS --	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TIP BOTTOM, NAME (MD AND TVD)* 6588-96, 6564-72, 6525-30, 6506-12 Wolfcamp					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction and Gamma Ray					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	777'	12 1/4"	400 sx.	-0-
4 1/2"	10.5, 11.6#	6810'	7 7/8"	250 sx.	-0-
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
None					
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	6391'	(408')			
31. PERFORATION RECORD (Interval, size and number) 6588-96, 6564-72, 6525-30, 6506-12					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
6506-96			2,500 gals. 15% HF		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
		Flowing			S.I.
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
5-30-73	4	Var.	→	21.06	223
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
Var.	Packer	→	120.36	1.769	21
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
Vented					
35. LIST OF ATTACHMENTS OST Summary					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
[Signature]		Vice President		July 23, 1973	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES.

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL, RESULTS, QUANTITIES USED, DOWS, TUBES, PIPES, AND SPECIAL MEASUREMENTS, AND PROPERTIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38	GEOLOGIC MARKERS	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
SEE ATTACHED SHEET					Lamar	393'	
					Bel. Sand	405'	
					Gone Spring	3452'	
					Wolfcamp	6050'	
					Penn Ls.	6914'	
					Atoka	7146'	
					Morrow Ls.	7601'	
					Morrow Sand.	8011'	

Coquina Oil Corporation
Monsanto-Federal #1, Sec. 9, T26S, R23E, Eddy Co., N. M.
Attachment for Form 9-330

<u>Formation</u>	<u>Top</u>	<u>Bottom</u>		<u>Results</u>
Wolfcamp	6544	6578	DST #1	No Cushion. Tool Open 60" 60" ISIP: 3540 90" FSIP: 3550 1st Period IF: 148 FF: 169 2nd Period IF: 159 FF: 318 Recovered: GTS: 06" @ 330 750 CFGPD in 45". Sample chamber recovery: 2.3 CFG & 400 cc oil.
Penn Ls.	6910	6980	DST #2	No cushion. Tool Open 62" 29" ISIP: 2694 119" FSIP: 2694 1st Period IF: 404 FF: 2535 2nd Period IF: 2535 FF: 2694 Recovered: 465' DM + 5581' Sulf. water.
Penn Ls.	6830	6980	DST #3	No Cushion. Tool Open: 62" 29" ISIP: 2469 60" FSIP: 2641 1st Period: IF: 619 FF: 940 2nd Period IF: 1233 FF: 2164 Recovered: GTS 05" TSTM; 560' GCM + 4378' sulphur water.
Wolfcamp	6422	6510	SP DST	No Cushion. Tool Open: 90" 30" ISIP: 134 120" FSIP: 134 1st Period IFP: 107 FFP: 107 2nd Period IFP: 80 FFP: 134 Recovered: 10' D.M.

RECEIVED

JUL 23 1973

U. S. GEOLOGICAL SURVEY
40750

WELL NAME AND NUMBER Monsanto-Federal Well #1

LOCATION SE 1/4, Sec. 9, T-26-S, R-23-E
(New Mexico give U,S,T & R; Texas give S,31k.,Sur.& Twp.when required)

OPERATOR Sanedan Oil Corporation

DRILLING CONTRACTOR Capitan Drilling Company, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1 1/2 - 250</u>	<u>2 - - 6412</u>	<u> </u>	<u> </u>
<u>3/4 - 780</u>	<u>2 - - 6912</u>	<u> </u>	<u> </u>
<u>1 - - 1287</u>	<u>2 1/4 - 7411</u>	<u> </u>	<u> </u>
<u>1 1/2 - 1758</u>	<u>2 - - 7750</u>	<u> </u>	<u> </u>
<u>1 3/4 - 2433</u>	<u>2 1/2 - 8220</u>	<u> </u>	<u> </u>
<u>1 1/2 - 2922</u>	<u>2 3/4 - 8400</u>	<u> </u>	<u> </u>
<u>1 1/2 - 3183</u>	<u> </u>	<u> </u>	<u> </u>
<u>1 1/2 - 3650</u>	<u> </u>	<u> </u>	<u> </u>
<u>1 3/4 - 4146</u>	<u> </u>	<u> </u>	<u> </u>
<u>1 1/2 - 4617</u>	<u> </u>	<u> </u>	<u> </u>
<u>2 - - 5007</u>	<u> </u>	<u> </u>	<u> </u>
<u>2 1/4 - 5200</u>	<u> </u>	<u> </u>	<u> </u>
<u>2 1/2 - 5411</u>	<u> </u>	<u> </u>	<u> </u>
<u>2 1/4 - 5910</u>	<u> </u>	<u> </u>	<u> </u>

RECEIVED
JUN 11 1973
COUNTY CLERK
ARRESTED FOR DEPORT

Drilling Contractor Capitan Drlg. Co., Inc.

By [Signature]

Subscribed and sworn to before me this 7th day of June, 19 73

My Commission Expires:

June 1 1975

[Signature]
Notary Public
Ector County, Texas