

RECEIVED BY
Form 9-331
Dec. 1973
JUN 12 1985
O. C. D.
ARTESIA, OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR

Coquina Oil Corporation

3. ADDRESS OF OPERATOR
P.O. Drawer 2960 Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1900' FSL & 1675' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE

NM-5476

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Monsanto Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Wildcat - Wolfcamp

11. SEC., T., R., M., OR BLK. AND SURVEY OR

AREA Sec. 9, T26S, R23E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

3001520824

15. ELEVATIONS (SHOW DF, KDB, AND WD)

GL-4338

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-11-84 MIRUPU

10-12-84 Killed well with brine. Set CIBP via wireline in 4 1/2 csg. at 6400'.

10-13-84 Via WL dump bailer, set 5 sx cmt on top of CIBP. Spotted 25 sx Class H cmt in 4 1/2 (via tbq) from 6000'-6100'. Loaded hole with mud. Shot 4 1/2 at 3100'-unable to pull.

10-16-84 Spotted 25 sx Class H cmt (via tbq) in 4 1/2 from 3050'-3150'. Shot 4 1/2 at 2617'-pulled and recovered 60 jts. of 4 1/2 csg.

10-17-84 Spotted 60 sx Class H cmt in and out of 4 1/2 csg stub from 2692'-2350'. WOC 6 hrs. tagged top of plug at 2350'. Spotted 65 sx Class H cmt across bottom of 8 5/8 from 727'-827'.

10-18-84 Tagged top of plug at 763'. Spotted 20 sx Class H cmt from 763'-697'. Spotted 15 sx Class H cmt from 0-60' in 8 5/8. Cut off wellhead. Cut tie-downs below GL & removed. Installed DHM. P&A complete WO restoration of location.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Superintendent

DATE

10-29-84

(This space for Federal or State office use)

APPROVED BY

[Signature]

TITLE

DATE

6-11-85

CONDITIONS OF APPROVAL, IF ANY:

Post ID-2
4-12-85
P&A