Form 9-331 C (May 1953)		M. O. C. 9 ED STATES F OF THE II	; NTERIOF	(Othe r	r IN TRIPI r instri everse 5.	ICATE*	Form approve Budget Bureau $\frac{3e}{5} - \frac{2}{5} - \frac{2}{5} + \frac{2}{5}$ LEASE DESIGNATION 0389224 - 6	u No. 42-R1425. S & S AND SEBIAL NO.
	N FOR PERMIT			OR PL	UG BA	СК	6. IF INDIAN, ALLOTTE	
1a. TYPE OF WORK		DEEPEN [G BACK		7. UNIT AGREEMENT N	AME
	GAS OTHER		SINGLE ZONE		MULTIPLE ZONE		8. FAEM OB LEASE NA	
2. NAME OF OPERATOR							Western Rese	rves Federal
NATURAL GAS	EXPLORATION COR	PORATION					9. WELL NO.	
3. ADDRESS OF OPERATOR							1	
620 Commerci	ial Bank Tower	Midland,	Texas 79	1/01			10. FIELD AND POOL,	OR WILDCAT
At surface	Report location clearly and FSL 660 ¹ FWL one		in any state r	equiremen	15.*)		Wildcat 11. SEC., T., E., M., OB AND SURVEY OR A Sec 21, T26S	REA
14 DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE*				12. COUNTY OR PARISE	1 13. STATE
	ith Whites City						Eddy	New Mexico
15. DISTANCE FROM PRO LOCATION TO NEARE PROPERTY OB LEASE	POSED*	6601	16. NO. OF	acres in 1 40	LEASE		F ACRES ASSIGNED HIS WELL 40	<u> </u>
					rary or cable tools Rotary			
21. ELEVATIONS (Show w	whether DF, RT, GR, etc.)						22. APPROX. DATE W May 25, 197	
23.		PROPOSED CASE	NG AND CEN	AENTING	PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	TOOT	SETTING DE	ртн		QUANTITY OF CEME	
	8-5/8	21				150	Sx - Circ to	Surface
6-3/4		9.5		500		200		

It is proposed to drill an eleven inch hole to approximately 200 feet. At which time 8-5/8 inch casing will be run and cement circulated to surface. After WOC, a minimum of eighteen hours, the casing will be tested to 1000 PSI. If test ok, will drill with fresh water gel mud to total depth. A Double Ram 3,000 PSI, BOP will be used while drilling this interval. At total depth, if well test appears productive, the 4-1/2" cacing will be run with cement sufficient to return to surface.

RECE	IVED			
JUN 1	1973			
D. D. ARTESTA, C IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen directionally, give pertinent dat preventer program, if any.	JFFICE or plug back, give data	1 on present productive ions and measured and t	zone and proposed new productive rue vertical depths. Give blowout	
BIGNED BLUCE C, TMANGE TITLE	Agent		DATE May 17, 1973	
(This space for Federal or State office use)		MAY		
PERMIT NO.	APPROVAL DATE		······································	
APPROVED BY THE CONDITIONS OF THEROVAL, IF ANY:	DISTRICT EN	SINEER	DATE	

*See Instructions On Reverse Side

NE (EXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

ATURAL GAS EXPLORATION CORP. Westerm Resources Pederal Will Montham I have a second provide provid	ATURAL GAS EXPLORATION CORP. Westerm Rosper Colony Conny Liteir Sector 26 South 23 EAST EDDY 1980 the from the South Les and 660 feet itom the WEST Ins 1980 the from the South Les and 660 feet itom the WEST Ins 1980 the from the South Les and 660 feet itom the WEST Ins 10 1000 For the the subject well by colored pencil or hachure marks on the plat below. Acre 10 1000 For the the owners is dedicated to the well, outline each and identify the ownership thereof (both as to workin interest and royally). If more than one lease is dedicated to the well, have the interests of all owners been consolidated (by communitization, unitization, force-pooling, etc? 1 Yee No If answer is "yee." type of consolidation 1 Hanswer is "no". If answer is "yee." type of consolidation is a consolidated (by communitization, unitization, on-standard unit, eliminating such interests, has been approved by the Connis sion. 0 All and the subject will be connisting on the well hereits or the subject models and south the provide of the well hereits or the subject models and			All distances must be f	rom the outer boundaries	of the Section.	
Late Description Description Description 1000000000000000000000000000000000000	Littler Section Township 21 26 SOUTH 25 EAST EDDY and Pooling Location of Falls 20 The time and the source of Falls 660 teat time the WEST Integration and Pooling Formation Pool Pool Orderate Anneage 10 Outline the accreage dedicated to the subject well by colored peacil or hackure marks on the plat below. 21 Generate Anneage 11 Generation one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated. If we read to the owners and tract descriptions which have actually been consolidated. (Use reverse side on this form if accessery.) 11 Generation Integration of the solid ownership is dedicated unit, eliminating such interests, has been approved by the Commit fraction forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commit solo. CERTIFICATION I have the interest on the solid owners to may the solid owners to may the solid owners to may the soli	NA TURAL	GAS EXPLO		Lease		
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