

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0528035-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Midwest Oil Corporation

NOV 13 1973

3. ADDRESS OF OPERATOR

1500 Wilco Building

Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL & 1980' FWL

7. UNIT AGREEMENT NAME

Cottonwood Spring Unit

8. FARM OR LEASE NAME

Cottonwood Spring Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

20-25S-26E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Gr 3394'

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

DST

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

10-30-73 DST #1 10985-11062'. Preflo 10 min; ISI 1 hr; FP 1 hr 15 min; FSI 2 hr 30 min. Pressures - FP 731-731; ISIP 1380; FSIP 1968; HP 5782-5680. Blo incr sli during test, would bubble from btm of bucket. Rec VSGCF, 40' mud, 1500' WB. Spl cha rec 1.2 cfg, 600 cc DM w/chl 165,000 ppm.

11-3-73 DST #2 11430-11489'. 15 min preflo; SI 1 hr; GTS in 25 min. Op 2 hr fair blo.
Time Chk PSI Flow
1 hr 1/2 34 310,000
1 hr 15 min 1/2 40 360,000
1 hr 30 min 1/2 44 400,000
1 hr 45 min 1/2 46 410,000
2 hr 1/2 50 420,000
SI 4 hr. Rec 94' HGCDF & 1500' WC. Sampler rec 2.13 cfg, 800 DF. Chl 162,000 ppm, pits 157,000 ppm. IHP 6255, FHP 6008. PF 731; 1 hr ISIP 5209; FP 691-790. 4 hr FSIP 5209.

11-7-73 DST #3 11600-11720. 1570' WB. PF 15 min, wk blo; SI 1 hr; op 1 hr wk blo incr to fair in 30 min. No GTS. SI 2 hr. No flare. Rec 9843' GIDP, 150' SGCDF. IHP 5785, FHP 5685. PF 676; 1 hr ISIP 2471; FFP 664; 2 hr FSIP 3676. BHT 187°.

18. I hereby certify that the foregoing is true and correct

SIGNED Bonnie Husband

TITLE Production Clerk

DATE 11-7-73

(This space for Federal or State office use)

BH:ng 11-8-73

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

NOV 12 1973

R. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side