

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0528035-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1.

OIL ☐ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

APR 25 1974

Midwest Oil Corporation

3. ADDRESS OF OPERATOR

O. C. C.

1500 Wilco Bldg. Midland, Texas 79701 ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL & 1980' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cottonwood Spring Unit

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

20-25S-26E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Gr 3394

12. COUNTY OR PARISH

13. STATE

Eddy

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 12,190

11-18-73 DST #5 11360-11465. 15 min PF, good blo immed. GTS in 14 min TSTM. SI 1 hr; op 5 hr 15 min on 1/2" ck - F 95,000 cfg @ 53#. After 1 hr 30 min, op on 1" ck for 30 min. 5#. On 1/2" ck for 3 hr 15 min, max press 79#. Max flo 131,000. Dropped to 71# & 120,000 cfg @ end of flow period. Rev out. PFP 205; ISIP 4946; FFP 645; FSIP 4968; IHP 5933; FHP 6039. BHT 199°.

11-19-73 Plugged well as follows: (Verbal approval received from Beekman)

48 sx @ 11300
48 sx @ 9800
48 sx @ 8300
48 sx @ 6900
48 sx @ 5400
48 sx @ 3900
48 sx @ 2600
14 sx @ surface

(Class "H" neat cmt)

Well P&A

RECEIVED
NOV 23 1973
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Bonnie HusbandTITLE Production Clerk
BH:ngDATE 11-20-73

(This space for Federal or State office use)

APPROVED
APR 24 1974
R. L. BEEKMAN
ACTING DISTRICT ENGINEER

TITLE

DATE

*See Instructions on Reverse Side

Posted
4-26-74
P&A