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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator The Superior Oil Company 3. Address of Operator P. O. Box 1900, Midland, Texas 79701 4. Location of Well UNIT LETTER F, 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 25-S RANGE 26-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) KB: 3375' GL: 3357'	7. Unit Agreement Name 8. Farm or Lease Name Parks Com 9. Well No. 1 10. Field and Pool, or Wildcat Und. White City - Penn 12. County Eddy
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 6-1/4" hole to 11,951'. Circulated hole clean & POH. Ran Schlumberger Comp Neutron-Density-Caliper log on 10-7-73. Drilled 6-1/4" hole to 11,951' total depth. Morrow Zone tested non-commercial on DST's.

Spotted 30 sacks of class "C" cement w/0.4% D-13 in 6-1/4" hole 11,300'-11,114' on 10-17-73.

Spotted 75 sacks of class "C" cement w/0.4% D-13 in 6-1/4" hole 10,775'-10,310' on 10-17-73.

Spotted 35 sacks of class "C" cement w/0.4% D-13 in 6-1/4" hole 8,711'-8,461' on 10-17-73.

Cut 7" casing @ 6473' on 10-25-73. Pulled total of 6444' of 7" casing. Leaving 2127' of 7" casing in hole from 8600' to 6473'. (Cement on outside of 7" casing from 8600' to 6600'.)

Spotted 35 sacks of class "C" cement inside 7" casing 6514'-6420' on 10-27-73.

Spotted 100 sacks of class "C" cement w/2% CaCl in 12-1/4" hole 2010'-1804' on 10-27-73.

Ran bit to top of cement plug @ 1804'. Displaced hole to fresh wtr & POH. Swab tested Delaware Zone (open hole interval 1804'-1700'). Acidized open hole interval 1804'-1700' with 1000 gal Dowell 15% HCL acid on 10-30-73. Swab tested 10-30-73 thru 10-31-73. Delaware Zone tested non-commercial.

Will plug and abandon as follows:

(1) Spot 50 sacks class "C" cement across 9-5/8" casing shoe @ 1700', calculated top of cement plug @ 1650'.

(2) Cut off 9-5/8" casing head 6' below ground level.

(3) Place 10 sack cement plug in top of 9-5/8" casing and install dry hole marker.

(4) Clean & level location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. D. Clay T. D. Clay TITLE Petroleum Engineer DATE 11-13-73

APPROVED BY W. A. Grissett TITLE OIL AND GAS INSPECTOR DATE NOV 1 1973

CONDITIONS OF APPROVAL, IF ANY: