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DRILLING AND PRODUCTION OF OIL AND GAS FROM DEEP WELLS
IN THE STATE OF TEXAS
IN THE DISTRICT OF

1. After the casing string is cemented in place, the casing string shall be tested by means of a pressure control equipment shall be used to test the casing pressures by an independent test. The equipment shall be tested to test the casing pressures. This office should be notified of the test results. A representative to witness the test shall be present. A pressure test report. The test shall be conducted. The pressure shall be actuated at 1500 psi. The test shall be conducted each time the drill pipe is changed.
2. Accumulator shall be maintained at capacity reserve at all times to ensure the operation of all hydraulic preventers.
3. A drill pipe shall be maintained in position shall be maintained on the drill pipe at all times during drilling operations are being conducted.
4. Blowout prevention tests shall be conducted as necessary to insure that the blowout prevention equipment is capable of carrying out emergency duties.
5. Mud level shall be maintained with a stick floor indicators and visual indicators shall be maintained and operating before