

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 068431

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Poker Lake

8. FARM OR LEASE NAME

Poker Lake Unit

9. WELL NO.

41

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 21, T24S, R30E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Active Drilling Well

2. NAME OF OPERATOR

Perry R. Bass ✓

3. ADDRESS OF OPERATOR

Box 1178, Monahans, Texas 79756

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL & 1980' FEL of Section 21, Unit letter G.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3350' Est. Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) 13 3/8" casing setting ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3867' TD of 17 1/2" hole. Finished hole at 5:00 PM, MDT, October 18, 1973. Ran Worth Well Surveys -- ran caliper survey: Average open hole size 21.61".

Ran 13 3/8" casing -- set as follows:

No.	Description	Length	From	To
Jts.				
----	Rotary correction:	33.00	0.00	33.00
10	13 3/8" OD 68#/ft. K-55 casing:	343.44	33.00	376.44
4	13 3/8" OD 54.5#/ft. K-55 casing:	167.72	376.44	544.16
22	13 3/8" OD 48#/ft. H-40 casing:	108.97	544.16	1253.13
11	13 3/8" OD 54.5#/ft. K-55 casing:	157.69	1253.13	1710.82
	Halliburton DV tool	2.97	1710.82	1713.79
11	13 3/8" OD 54.5#/ft. K 55 casing:	451.76	1713.79	2165.55
41	13 3/8" OD 68#/ft. K-55 casing:	1658.14	2165.55	3823.69
--	Halliburton float collar:	1.58	3823.69	3825.27
1	13 3/8" OD 68#/ft. K-55 casing	10.86	3825.27	3866.13
	Halliburton float shoe	1.87	3866.13	3868.00

Continued on reverse side.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. J. Murthy Jr.

TITLE Division Production Clerk

DATE Nov. 19, 1973

(This space for Federal or State office use)

DISTRICT ENGINEER

FEB 1 1974

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

*See Instructions on Reverse Side

FEB 5 1974

O.C.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1983-O-685229

887-851

Bottom 3 jts were sand blasted, welded and one positive type centralizer installed per joint. First stage cement: 1980 sks Halliburton "light" containing 1/4# Flocele per sk; slurry weight 12.6 PPG, followed by 200 sks Class "C" cer. slurry weight 14.8 PPG. Mixing time 38 min. pumping time 1 hr; Max. pressure 700 psi; bumped plug with 900 psi. Opened DV tool and circulated out 400 sks. Second stage: Waited 8 hrs, pumped 20 bbls fresh water, mixed 2045 sks Halliburton "light" cement in 40 min, slurry weight 12.6 PPG; cement contained 1/4# Flocele per sk; followed by 100 sks Class "C" cement, slurry weight 14.8 PPG. Pumping time 30 min. Circulated out 100 sks; plug down @ 8:00 AM, October 20, 1973. Closed DV tool. WOC 24 hours. Tested all surface control equipment to 3000 psi. Tested casing above DV tool to 1000 psi for 30 min. Drilled DV tool; tested tool and casing to 1000 psi for 30 min. Drilled wiper plug and float collar; tested to 1000 psi for 30 min. Drilled cement and float shoe; tested to 1000 psi for 30 min. All tests held.