

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
BLM - CRA  
February 08, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Bass Enterprises Production Company

3. Address and Telephone No.

P. O. Box 2760

Midland, Texas 79702-2760

(915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL, Unit Letter G  
Section 21, T24S-R30E

5. Lease Designation and Serial No.

LC-068431

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

POKER LAKE UNIT

8. Well Name and No.

Poker Lake Unit #41

9. API Well No.

30-015-20933

10. Field and Pool, or Exploratory Area

Dog Town Draw (Delaware)

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Temporarily Abandon

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Bass Enterprises Production Company has completed the work to temporarily abandon the referenced well. The well is currently being evaluated for possible completion as a water injection well. A CIBP was set at 7,533' (50' above top perf) and capped with 35' of Class H cement. The casing was circulated with 562 barrels of packer fluid and tested to 500 psi for 30 minutes. The chart is attached showing no leak off. The well was successfully temporarily abandoned.

Note: All rods and tubing were removed from the wellbore.

TA Approved For 12 Month Period  
Ending 12/23/2001

CERTIFIED #P 969 424 008 - JDL:PGS

14. I hereby certify, that the foregoing is true and correct

Signed Keith E. Bucy KEITH E. BUCY

Title DIVISION PROD. SUPT.

Date 6/28/00

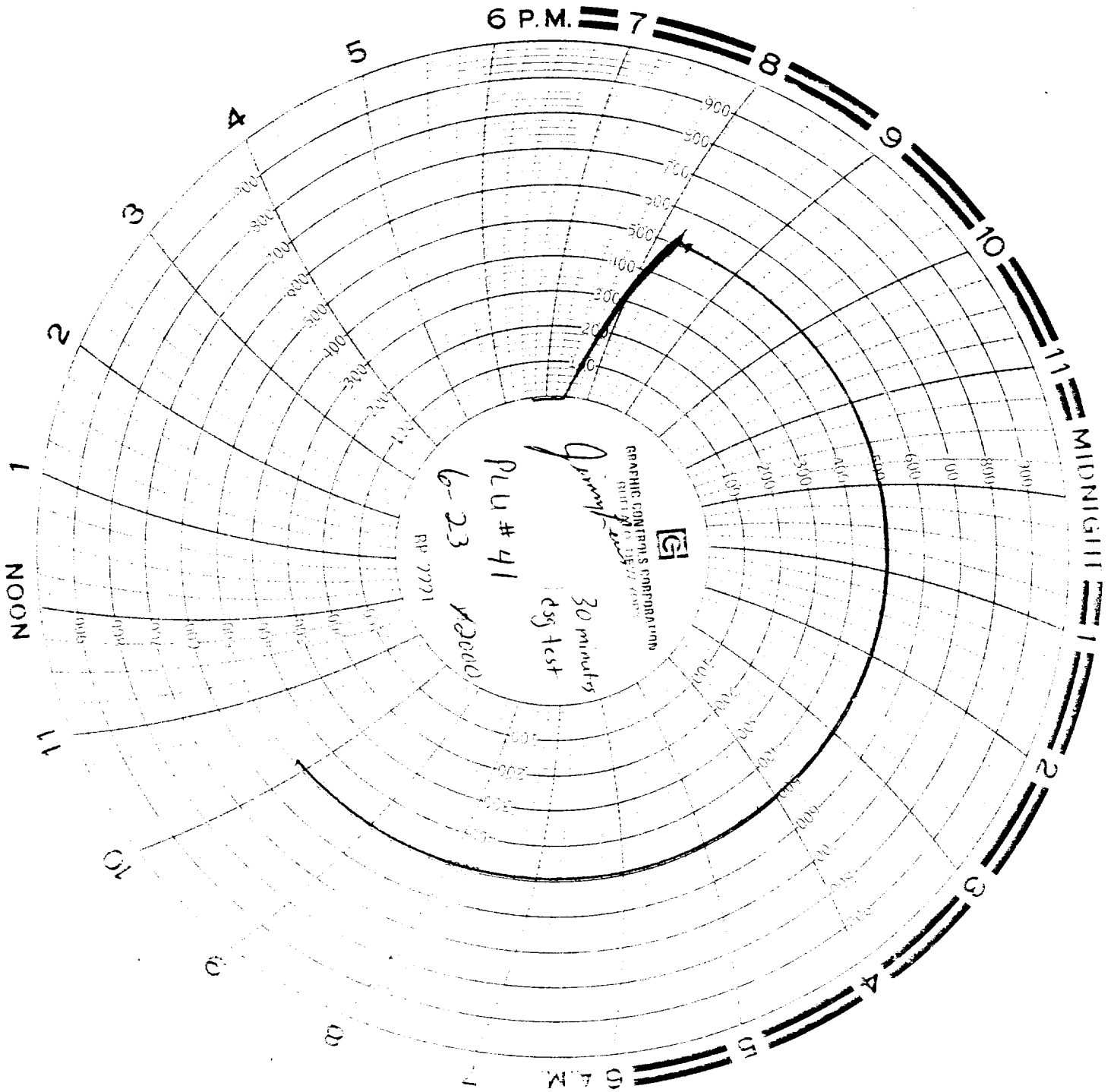
(This space for Federal or State official use)

Approved by (ORIG. SIGNED) JOE G. LARA

Title Petroleum Engineer

Date 8/11/2000

Conditions of approval, if any:



RECEIVED  
JUN 23 1964

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