

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <u>P&A</u>
2. NAME OF OPERATOR <u>American Quasar Petroleum Co. of New Mexico</u>							
3. ADDRESS OF OPERATOR <u>606 Vaughn Bldg., Midland, Texas 79701</u>							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>1980' FN&WL, Section 6, T24S, R31E</u> At top prod. interval reported below <u>Same</u> At total depth <u>Same</u>							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED <u>9-10-73</u>				16. DATE T.D. REACHED <u>1-15-74</u>		17. DATE COMPL. (Ready to prod.) <u>N/A</u>	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>3440' GR</u>				19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD <u>15,520</u>		21. PLUG, BACK T.D., MD & TVD <u>14,750'</u>		22. IF MULTIPLE COMPL., HOW MANY* <u>N/A</u>		23. INTERVALS DRILLED BY <u>0-15,520'</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>NONE</u>						25. WAS DIRECTIONAL SURVEY MADE <u>No</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Sonic, CNL, FDL, DLL, MLL</u>						27. WAS WELL CORED <u>No</u>	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
20"		94#		500'		26"	
13 3/8"		54.5, 61,		68 4145'		17"	
9 5/8"		40#, 61#		12,570'		12 1/4"	
29. LINER RECORD		30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
7 5/8"		12317'		14568'		390	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
12,952-12,962'		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
		12952-62'		14000 gal. 20% HCl			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
None		None				N/A	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
N/A		N/A		N/A		N/A	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
N/A		N/A		N/A		N/A	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>[Signature]</u>		DATE <u>2-12-75</u>		U.S. GEOLOGICAL SURVEY			
By <u>John D. Jones</u>				ARTESIA, NEW MEXICO			
Special Agent in Charge				ARTESIA OFFICE			

* (See Instructions and Spaces for Additional Data on Reverse Side)