Form 3160-3 (November 1983) (formerly 9-331C)	DEPARTMEI BUREAU C	ITED STATE	NTEF GEMEN	RECEN RIOR NTSEP U	1 <u>1992</u>	-	5. LEASE DESIGNATION NM-82904	31, 1985 () AND BEBIAL NO.
	N FOR PERMIT	TO DRILL,	DEEP	EN, ORG	PEUG B	ACK	6. IF INDIAN, ALLOTTE	OR TRIBE NAME
1a. TYPE OF WORK D. b. TYPE OF WELL		DEEPEN		P	LUG BAC	:к 🗆	7. UNIT AGREEMENT N	AME
	GAS WELL OTHER	Re-enter)			MULTIPI ZONE		S. FARM OR LEASE NA	ME
2. NAME OF OPERATOR					DONE		Adeline "ALM	
YATES PETROLEUM CORPORATION							9. WELL NO.	
3. ADDRESS OF OPTRATOR 105 South Fourth Street, Artesia, NM 88210 743-1471							1 10. FIELD AND POOL, C	R WILDCAM
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface							* Undesignated Delaware	
1980' FNL & 1	1980' FWL			. 6			11. SEC., T., B., M., OR	BLK.
At proposed prod. zo Same	ene			VJ. r			AND SURVEY OF AF Sec. 6-T24S-	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 24 miles northeast of Loving, New Mexico						12. COUNTY OB PARISH Eddy	13. STATE NM	
 DISTANCE FROM PROPOSED[®] LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 				0. OF ACRES 1 540	N LEASE	17. NO. OF ACEES ASSIGNED TO THIS WELL 40		
18. DISTANCE FROM PROFOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.				19. PROPOSED DEPTH 20. 1 9000'			TARY OR CABLE TOOLS Workover Rig	
21. ELEVATIONS (Show whether DF. RT. GR. etc.) 3440' GL						·	22. APPROX. DATE WO ASAP	RK WILL START*
23.		PROPOSED CASI	NG ANI	CEMENTIN	G PROGRAM	Secre	tary's Potash/g	-111-P Potash
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SETTING DEPTH			QUANTITY OF CEMENT	
26"	20"	94#					5 sacks - circulated	
17"	13 3/8"	54.5 & 61,	& 68			×	0 sacks - circ	ulated
12 1/4"	9 5/8"	40 & 61#		2000 -	I	355	0 sacks	
	•	I	I	<u>in plac</u>	ce l			

This well was originally drilled by American Quasar as their Dumes Unit #1 to a TD of 15520'. Plugged and Abandoned in 1975. Yates Petroleum Corporation proposes to drill out the plugs at surface, 425', 575', and 1900'. Then clean out the hole to 9000't. Test the Delaware Sand formation in the general interval 6500-8900'.

MUD PROGRAM: This is a re-entry and will use Brine to 9000'.

BOPE PROGRAM: BOPE equipment will be installed at the beginning and tested daily to Post ID-1 9-11-92 Re-entry insure good mechanical operation.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Clifta R. W	Gy Permit Agent	DATE 7/16/92
(This space for Federal or State office use)	J	
PERMIT NO.	APPROVAL DATE	
APPROVED BY		DATE 2-21-92
GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS	*See Instructions On Reverse Side	

Title 18 DS.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.