

Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

NOV 3 1992

See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

O.C.D.
Artesia

49793

Operator YATES PETROLEUM CORPORATION	Well API No. 30-015-20939
Address 105 South 4th St., Artesia, NM 88210	
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> RE-ENTRY <input type="checkbox"/> Other (Please explain) CASINGHEAD GAS MUST NOT BE Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> FLARED AFTER 1/30/93 Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> UNLESS AN EXCEPTION FROM If change of operator give name THE B. L. M. IS OBTAINED and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Adeline ALN Federal	Well No. 1	Pool Name, Including Formation Indes. Delaware	Kind of Lease State, Federal or Fed	Lease No. NM 82904
Location Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line Section 6 Township 24S Range 31E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Enron Oil Trading & Transportation Co.	Address (Give address to which approved copy of this form is to be sent) PO Box 1188, Houston, TX 77220-1188					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> Enron Oil Trading & Transportation Co. Effective 1-1-93	Address (Give address to which approved copy of this form is to be sent) Enron Oil Trading & Transportation Co. PO Box 1188, Houston, TX 77220-1188					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 6	Twp. 24	Rge. 31	Is gas actually connected? No	When approx. 1 month

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v <input type="checkbox"/> Diff Res'v <input type="checkbox"/>	Date Spudded 9-9-92	RE-ENTRY	Date Compl. Ready to Prod. 10-25-92	Total Depth COTD 8750'	P.B.T.D. 8475'
Elevations (DF, RKB, RT, GR, etc.) 3440' GR	Name of Producing Formation Delaware		Top Oil/Gas Pay 7526'		Tubing Depth
Perforations 7526-7923'	Depth Casing Shoe 12570'				
TUBING, CASING AND CEMENTING RECORD					
HOLE SIZE 26"	CASING & TUBING SIZE 20"		DEPTH SET 500' (in place)		SACKS CEMENT 725 sx - circulated
17"	13-3/8"		4045' (in place)		3620 sx - circulated
12 1/2"	9-5/8"		2000-12570' (in place)		3550 sx
	2-7/8"		8023'		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 9-23-92	Date of Test 10-25-92	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure 40	Casing Pressure 40	Choke Size 2"
Actual Prod. During Test 210	Oil - Bbls. 93	Water - Bbls. 117	Gas - MCF 39

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Juanita Goodlett - Production Supvr.
Printed Name
10-28-92
Date
(505) 748-1471
Title
Telephone No.

OIL CONSERVATION DIVISION

Date Approved NOV 17 1992

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

MARI ANDRUS
DATE 12-18-92