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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Mayes
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Eddy
13. Proposed Depth 1600
19A. Formation Delaware
23. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RI, etc.) 3770 RT Estimated
21A. Kind & Status Plug. Bona Blanket on File
21B. Drilling Contractor Blair Drilling Co
22. Approx. Date Work will start 10-26-73

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator BLACK RIVER CORPORATION
3. Address of Operator 620 Commercial Bank Tower Midland, Texas 79701
4. Location of Well UNIT LETTER I LOCATED 2310 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 9 TWP. 26 RGE. 24 NMPM
11. Proposed Depth 1600
19A. Formation Delaware
23. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RI, etc.) 3770 RT Estimated
21A. Kind & Status Plug. Bona Blanket on File
21B. Drilling Contractor Blair Drilling Co
22. Approx. Date Work will start 10-26-73

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
8-3/4	7"	20	300	200 sks	Castile
6-3/4	4-1/2	9.5	1,600	250 sks	

It is proposed to drill an 8-3/4 inch hole to approximately 300 feet. At which time 7 inch casing will be run and cement circulated to surface. After WOC, a minimum of 18 hours, the casing will be tested to 1000 PSI. If test ok, will drill with Delaware formation water to TD. A double ram BOP will be used while drilling this interval. At total depth, if well test appears productive, the 4-1/2 casing will be run with cement sufficient to return approximately 300 feet into the 7 inch casing.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRAINED COMMENCED
EXPIRES 1-13-74

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Ronnie Leueber Title Treasurer Date 10-11-73
(This space for State Use)

APPROVED BY W.A. Gussert TITLE OIL AND GAS INSPECTOR DATE OCT 19 1973
CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

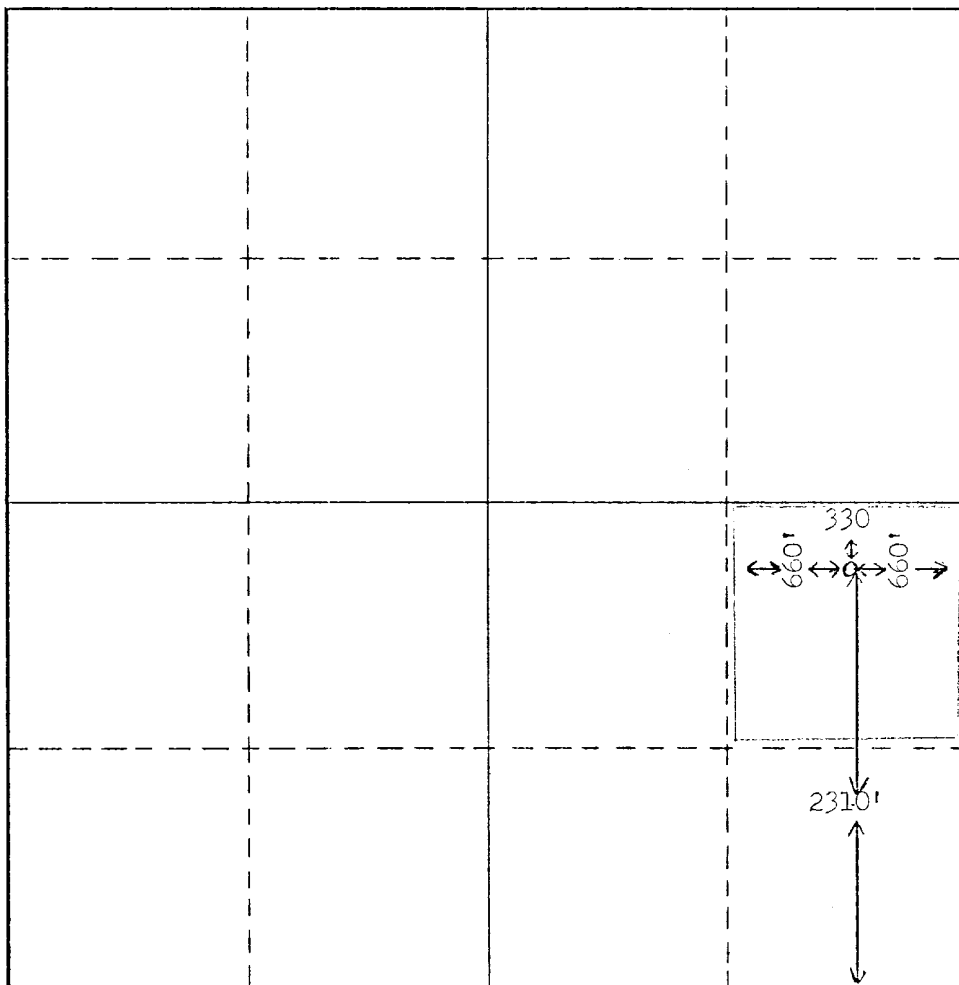
Operator BLACK RIVER CORPORATION			Lease Mayes		Well No. 1
Unit Letter I	Section 9	Township T-26-S	Range R-24-E	County Eddy	
Actual Footage Location of Well: 2310 feet from the South line and 660 feet from the East line					
Ground Level Elev. 3770 RT Estimated	Producing Formation Delaware		Pool Wildcat	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. Surveyor's Plat to follow



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

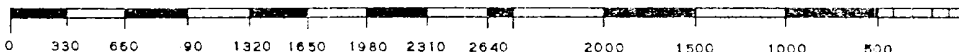
Name
Ronnie Sanchez
Position
Treasurer
Company
Black River Corporation
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.



MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-117
 Supersedes O-124
 Effective 1-1-67

All distances must be from the outer boundaries of the section

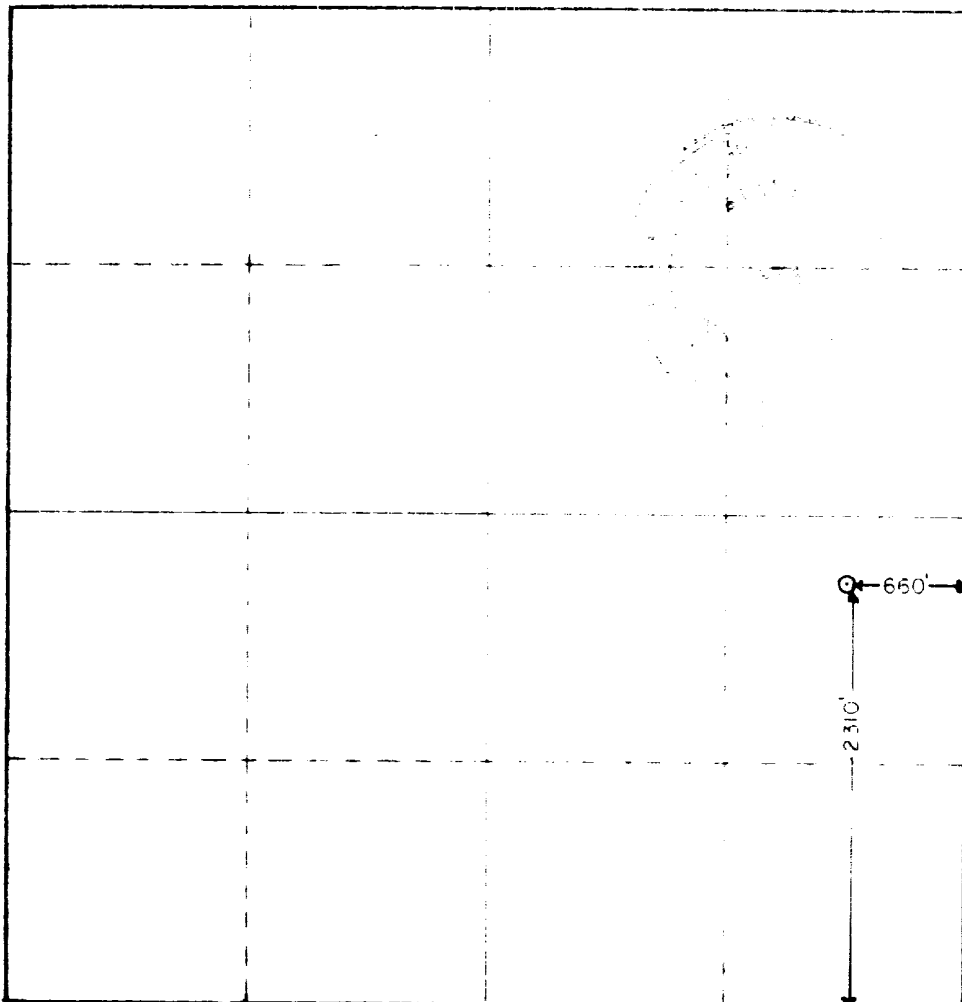
Operator BLACK RIVER CORPORATION			Lessee MAYES		
Tract Letter 1	Section 9	Township 24 SOUTH	Range EAST	County EDDY	
Actual Footage Location of Well: 2310 feet from the SOUTH 660 feet from the EAST					
Ground Level Elev. 3735.0'	Producing Formation DALAWARE SAND		Other Formations WILDCAT		

1. Outline the acreage dedicated to the subject well by colored pencil or by bare marks on the plat below
2. If more than one lease is dedicated to the well outline each and identify the ownership thereof (both as to working interest and royalty)
3. If more than one lease of different ownership is dedicated to the well have the interests of all owners been consolidated by communitization, unitization, forced-pooling, etc.

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (fill on reverse side of this form if necessary) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

 Title _____
 Date _____
 Signature _____
 Title _____

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
OCTOBER 10, 1973

Registered Professional Engineer and Land Surveyor

John W. West

Certificate No. **676**

