NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-

5a. Indicate Type of Lease
State ☐   Fee ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT LA" FORM C-101 FOR SUCH PROPOSALS.)

1.
OIL WELL ☒   GAS WELL ☐   OTHER:

7. Unit Agreement Name

2. Name of Operator
Black River Corporation

8. Farm or Lease Name
Mayes

3. Address of Operator
620 Commercial Bank Tower   Midland, Texas   79701

9. Well No.
1

4. Location of Well
UNIT LETTER ___F___, 2310 FEET FROM THE ___South___ LINE AND 660 FEET FROM

THE ___East___ LINE, SECTION ___9___ TOWNSHIP ___26___ RANGE ___24___ NMPM.

10. Field and Pool, or Wildcat
Wildcat

15. Elevation (Show whether DF, RT, GR, etc.)
3,735.0'   Ground Level

16. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐   PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐   CHANGE PLANS ☐

OTHER _____ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐   ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒   PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER _____

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

From the setting of 394 feet 7 inch casing, drilling was continued with a 6-3/4 inch hole to a total depth of 1395 feet. Coring covered the intervals from 540' to 582', 1328' to 1350' and 1366' to 1386'. Shows in the Delaware were found from 540' to 565' and 1336' to 1345'. The core hole was reamed to 6-3/4". January 8, 1974 ran 42 joints 5" O.D. 13# (used) casing with Howco float shoe on bottom of casing string. Casing set @ 1379'. Casing was cemented with 130 sacks Howco Latex cement. After W.O.C. to January 11, 1974, casing was tested to 1000 PSI and held ok. The well was perforated from 1338' thru 1348' with one .45" hole per foot. 500 gallons of acid was used to treat the well. Well was fractured with 300 barrels Delaware formation water and 7,000 # sand. Testing commenced.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _Ronnie Sawders_   TITLE _Treasurer_   DATE _February 5, 197_

APPROVED BY _____   TITLE _____   DATE _____

CONDITIONS OF APPROVAL, IF ANY: