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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-55

MAY 3 1974

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator BLACK RIVER CORPORATION	8. Farm or Lease Name Mayes
3. Address of Operator 620 Commercial Bank Tower Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER I 2310 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 26 RANGE 24 NMPM.	10. Field and Pool, or wildcat Wildcat
11. Elevation (Show whether DF, RT, GK, etc.) 3735.0' Ground Level	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Plug Back and Recomplete ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The results of the treatment of the perforations 1338' through 1348' resulted in full recovery of the treating fluid and continued to produce Delaware formation water with no shows. The well was worked with from January 11, 1974 until April 2, 1974 at which time the decision to plug back was made. On April 6, 1974 laid 45 sacks - 400' Cement plug from 1102' to 701' with Class "H" Cement. After WOC shot casing w/28 holes - 2 holes per foot @ 533' - 542' (18 holes) and 553' - 558' (10-holes). On April 9, 1974 went in hole with tubing and set lock packer. Picked up one joint extra 40' below bottom perforation. Rigged up to swab and swabbed well dry. Recovered trace of oil and approximately 1-1/2 barrels water. Came up hole and laid down two joints of tubing. Set Packer at 546' and interval between upper zone perforations 533' thru 542', then the lower zone 553' thru 558'. Rigged up Dowell and fractured lower zone with 500 gallons of 7-1/2% acid treated with a free flow compound, then fractured 100 barrels formation water pad and 291 barrels of formation water with 20-40 sand, 11,000 pounds sand total. The average injection rate 7.84 barrels per minute and the maximum injection rate 9-1/4 barrels per minute with minimum injection rate 7 barrels per minute. Maximum pressure 1,200 pounds, with minimum pressure 800 pounds, and average pressure throughout treatment was 900 pounds, initial shut-in pressure was 500 pounds. The five minute shut-in pressure was 300 pounds. Well shut-in. Fracture went well and testing commenced.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ronnie Ludas TITLE Vice President DATE May 1, 1974

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE MAY 2 1974

CONDITIONS OF APPROVAL, IF ANY: