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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED

JUN 1 1974

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator BLACK RIVER CORPORATION	8. Farm or Lease Name Mayes
3. Address of Operator 620 Commercial Bank Tower, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER I, 2310 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 9, TOWNSHIP 26, RANGE 24, N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3735	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Completion attempt

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The results of the treatment of the perforations 553' through 558' with the aid of a pump resulted in full recovery of the treating fluid and is continuing to produce Delaware formation water with shows of gas and traces of oil. The well had been pumped intermittently since the frac treatment of the zone 553' through 558'. On May 23, 1974, Rigged up Chase Well Service Unit - C.C.O.H. w/rods and tubing. After picking up two (2) joints tubing to be sure of open hole below pump setting, then pulled 16 joints tubing - 1-6', 1-8', 1-4' pup joints and laid down pump. Picked up 3" - H. F. Working Barrel - 2x1-25/32" Base Barrel - W.I.H. w/Tubing - 18 joints tubing and same 3 pup joints. Started pumping well again.

It is our intention to try a different Frac approach to the perforations 533' to 542' that was blanked off from the previous Frac treatment on April 9, 1974. Details of this proposed Frac treatment will be submitted in the very near future.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bonnie Lowman TITLE Vice President DATE June 18, 1974

APPROVED BY W.A. Grissett TITLE OIL AND GAS INSPECTOR DATE JUN 25 1974

CONDITIONS OF APPROVAL, IF ANY: