

N. M. O. C. C. COPY  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TR. LOCATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0474718-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Arco Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 1, T25S, R25E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1. OIL ☐ GAS ☒ OTHER  
WELL WELL

2. NAME OF OPERATOR

American Quasar Petroleum Co.

3. ADDRESS OF OPERATOR

606 Vaughn Bldg., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

660' FSL &amp; 1980' FEL of Section 1

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3463' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data:

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

XX

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Per telecon J. Knauf and Lynn D. Jones, this is to confirm American Quasar's intention to return to the original pipe program of 30' of 20" conductor, 1700' of 9 5/8" surface, 8600' of 7 5/8" intermediate with a 5" liner proposed from 8300-11,700'. This program was necessitated when 13 3/8" 54.5# casing was set @ 338' to control a severe lost circulation zone. Cement was not circulated on the 13 3/8", so a top outside cement job was necessary to bring cement back to the surface.

18. I hereby certify that the foregoing is true and correct

SIGNED

Lynn D. Jones

TITLE

Production Supt.

DATE

12-3-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

DEC 5 1973

CONDITIONS OF APPROVAL, IF ANY: