

- B. Permanent production equipment will be painted juniper green to minimize the visual impact.
- C. G.P. II Energy, Inc. will utilize the smallest practical pumping unit.
- D. Water produced during tests will be contained in steel tanks and disposed of off site.
- E. Oil produced during tests will be stored in steel tanks until sold.
- F. Trash, waste paper, garbage, and junk will be contained in a covered steel container and removed from the drill site within thirty days after drilling and/or completion operations cease.

ANCILLARY FACILITIES:

None required

WELL SITE LAYOUT:

- A. The well site is located on an existing, large caliche pad. Drainage is to the southeast.
- A. No cut and fill will be necessary.

SURFACE RESTORATION:

- A. Upon completion of workover and/or completion operations, all equipment and other material not needed for operations will be removed. The pad area will be cleaned and restored to as aesthetically pleasing a condition as possible.

ADDITIONAL INFORMATION:

- A. The land surface slopes regionally to the southeast but locally drains to the Pecos River about a quarter mile to the west.(Exhibit "C")