

6. WORKOVER EQUIPMENT:

A double drum workover unit and a reverse unit will be used to drill out the cement plugs above 3500'. All fluids used by the reverse unit will be contained by steel circulating pits.

7. PRESSURE CONTROL EQUIPMENT:

<sup>2 M HOPE</sup>  
A 1500 psi working pressure stripper head will be used while drilling out the cement plugs below the surface casing.

8. CIRCULATING MEDIUM:

Brine conditioned to control seepage, Ph, and maintain a viscosity of 28 to 32.

9. AUXILIARY EQUIPMENT:

Drill string safety valves will be maintained on the rig floor while drilling operations are in progress.

10. TESTING, LOGGING, AND CORING PROGRAMS:

No DST's are planned.

A GR-CBL will be run after cementing the liner.

No coring is planned.

11. ABNORMAL PRESSURES, TEMPERATURE, OR HYDROGEN SULFIDE GAS:

No abnormal pressures or temperatures are anticipated.

No hydrogen sulfide gas is anticipated.

12. ANTICIPATED START DATE:

The re-entry is anticipated to commence on or about April 15, 1992 with workover, completion, and testing operations to last about 30 days.