

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMITTING DUPLICATE

See other In-  
structions on  
reverse side)FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM 71560

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

W.C. FEDERAL #1

9. API WELL NO.

30-015-21023

10. FIELD AND POOL, OR WILDCAT

WILDCAT ((DELAWARE) 7638

11. SEC. T., R., M., OR BLOCK AND SURVEY  
OR AREA

660' FSL and 1980' FEL (0)

SECTION 1, T25S, R25E

12. COUNTY OR  
PARISH  
EDDY13. STATE  
NEW MEXICO

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ HOT ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVEN. ☐ Other RE-ENTRY

2. NAME OF OPERATOR

SNOW OIL &amp; GAS, INC.

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 1277, ANDREWS, TEXAS 79714 915/524-2371

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 660' FSL and 1980' FEL SECTION 1, T25S, R25E

At top prod. interval reported below

At total depth 660' FSL and 1980' FEL SECTION 1, T25S, R25E

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 2/22/94 16. DATE T.D. REACHED 2/23/94 17. DATE COMPL. (Ready to prod.) 5/5/94 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 3463' GL 19. ELEV. CASINGHEAD 3463'

20. TOTAL DEPTH, MD &amp; TVD 4808' 21. PLUG, BACK T.D., MD &amp; TVD 22. IF MULTIPLE COMPL., HOW MANY? ACCEPTED N/A 23. INTERVALS DRILLED BY 18 5/8x 4 3/4

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* CHERRY CANYON 3544' - 3554' 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR - CBL

27. WAS WELL CORRED

NO

## CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	72#	338'	17 1/2	CIRC, 350 SX, EXISTING	RE-ENTRY
9 5/8	40#	1650'	12 1/4	CIRC, 750 SX, EXISTING	RE-ENTRY
7 5/8	29.7#, 33.7#	8600'	9 1/2	5020', 1680 SX, EXISTING	5020' (EST)
5 1/2	15.5#	4927'	8 3/4	1650', 950 SX, NEW	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	3564'	3311'

31. PREPARATION RECORD (Interval, size and number)

3544' - 3554' 1 SHOT PER 18" 7 HOLES  
3319-20, 3324-25, 3328-30, 3409-11  
3665-68 14 HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
SURF - 4927'	950 SX, 50-50 POZA MIX
3544' - 3554'	200 GAL 10% NEFE
3544' - 3554'	1-5PPG 16-30 SMD 300 SX PAD
3352' - 3670'	300 BBL 7.5% NEFE

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		SWAB				SHUT-IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/5/94	24	OPEN	→	25	TSTM	396	TSTM
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	0	→	25	TSTM	396	34	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY

DAN W. SNOW

35. LIST OF ATTACHMENTS

THIS IS A RE-ENTRY; WELLBORE STATUS IS CURRENTLY SHUT-IN

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Dan W. Snow*

TITLE

VICE PRESIDENT

DATE 5/15/96

\*(See Instructions and Spaces for Additional Data on Reverse Side)

## GEOLOGIC MARKERS

U.S. GOVERNMENT PRINTING OFFICE: 1992-774-672