		NMUCC COPY	GIN		Copy to	≥ ≠.	
Form 9-331 (May 1963)	DEPARTI	ITED STATES		SUBMIT IN TR. (CATE (Other instructions on reverse side)	Form appr	oved. reau No. 42-R1424.	
	c	SEOLOGICAL SUR	VEY		NM-29881		
		ICES AND REPO			6. IF INDIAN, ALLOT	TEE OR TRIBE NAME	
(Do not u	se this form for propos Use "APPLICA	sals to drill or to deepen ATION FOR PERMIT—" f	or plug back i for such proposi	to a different reservoir. als.)		e	
1.					7. UNIT AGREEMENT	NAME	
WELL	WELL GAS WELL OTHER Salt Water Disposal						
2. NAME OF OPER	2. NAME OF OPERATOR					8. FARM OR LEASE NAME	
	n Oil Corporat	Sulphate Sister 9. WELL NO.					
	P. O. Box 1515, Roswell, New Mexico 88201						
4. LOCATION OF W See also space At surface	LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface					10. FIELD AND POOL, OR WILDCAT S.W. Sulphate Delawar	
1980/	V + PE	21 14 m		⊜. € . □.	11. SEC., T., R., M., C SURVEY OR AS	B BLK. AND	
	3-25	-26		ANTENA, OFFICE	Sec. 13, T-	25S R-26E	
14. PERMIT NO.		15. ELEVATIONS (Show v	whether DF, RT,	GR, etc.)	12. COUNTY OR PAR		
		3236 GL			Eddy	N.M.	
16.	Check A	opropriate Box To Inc	dicate Natur	e of Notice, Report, or	Other Data		
	NOTICE OF INTEN	ITION TO:		SUBSE	EQUENT REPORT OF:		
TEST WATER	SHUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRIN	G WBLL	
FRACTURE TRI	EAT	MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING	CASING	
SHOOT OR ACI	DIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDON	MENT*	
REPAIR WELL							
(Other) ((Other) Convert to SWD (Note: Report result Completion or Recomp					on on Well form.)	
17. DESCRIBE PROP proposed we nent to this	ork. If well is direction	GRATIONS (Clearly state al onally drilled, give subsur	l pertinent des face locations	ails, and give pertinent date and measured and true vert	es, including estimated ical depths for all mark	date of starting any kers and zones perti-	
2/22/77	MIRU PU -	RU BOP - LD tbg	3				
2/23/77		: Locator & Ceme csg @ 1924' - 7		Log - Tagged TD (t @ 1690'.	2049' - Bott	om 	
2/24/77	J-55 plast	ic coated tbg -	- Set @ 1	s of 2-3/4" EUE 4 897.53' w/1400# t e. RD & move out	tension on pkr		
	•						

Pumped into formation @ 325 psi - RU SWD pump & put into operation.

JAN 2 5 1978

U.S. GEOLUGICAL SURVEY ARTESIA, NEW MEXICO

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18. I hereby certify that the foregoing true and correct		
SIGNED Kay Wills	TITLE Vice-President, Production	DATE 1/24/78
(This space for Federal or State office use) APPROVED BY APPROVED BY	ACTING DISTRICT ENGINEER	DATE JAN 2 6 1978
CONDITIONS OF APPROVAL, IF ANY:		