

Form 9-331 C
(May 1963)

SUBMIT IN TWO PARTS

(Other instructions on reverse side)

Form approved
Budget Bureau No. 42-R1425.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-015-21034

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.

11 0480904 - B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

McCarver-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

X Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 22-T26S-R30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

18 Miles SE of Malaga

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

660 feet from Lease Line

16. NO. OF ACRES IN LEASE

1280

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

Wildcat 4000'

19. PROPOSED DEPTH

4000'

20. ROTARY OR CABLE TOOLS

Cable Tools

21. APPROX. DATE WORK WILL START*

Dec. 10, 1973

22. APPROX. DATE WORK WILL START*

Dec. 10, 1973

23. PROPOSED CASING AND CEMENTING PROGRAM.

QUANTITY OF CEMENT

300 sacks

24. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

25. SIGNED

TITLE

Partner

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

TITLED IF OPERATIONS

ARE NOT COMMENCED WITHIN 3 MONTHS.

EXPIRES

*See Instructions On Reverse Side

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U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

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DEC 1973

O. C. C.

ARTESIA OFFICE

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MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-128
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

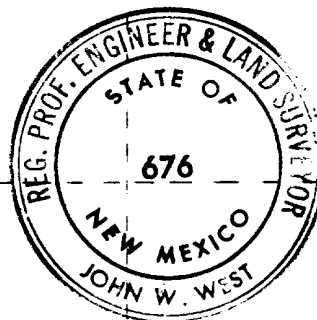
Operator J.C. Williamson D.W. Underwood & Ralph E. Williamson			Lessee McCarver Federal		Well No. 1
Unit Letter P	Section 22	Township 26 South	Range 30 East	County Eddy	
Actual Footage Location of Well: 660 feet from the South line and 660 feet from the East line					
Ground Level Elev. 3041.9	Producing Formation Bellevue Sand		Pool Wildcat		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **Ralph E. Williamson**

Position **Partner**

Company **Williamson, Underwood and Williamson**

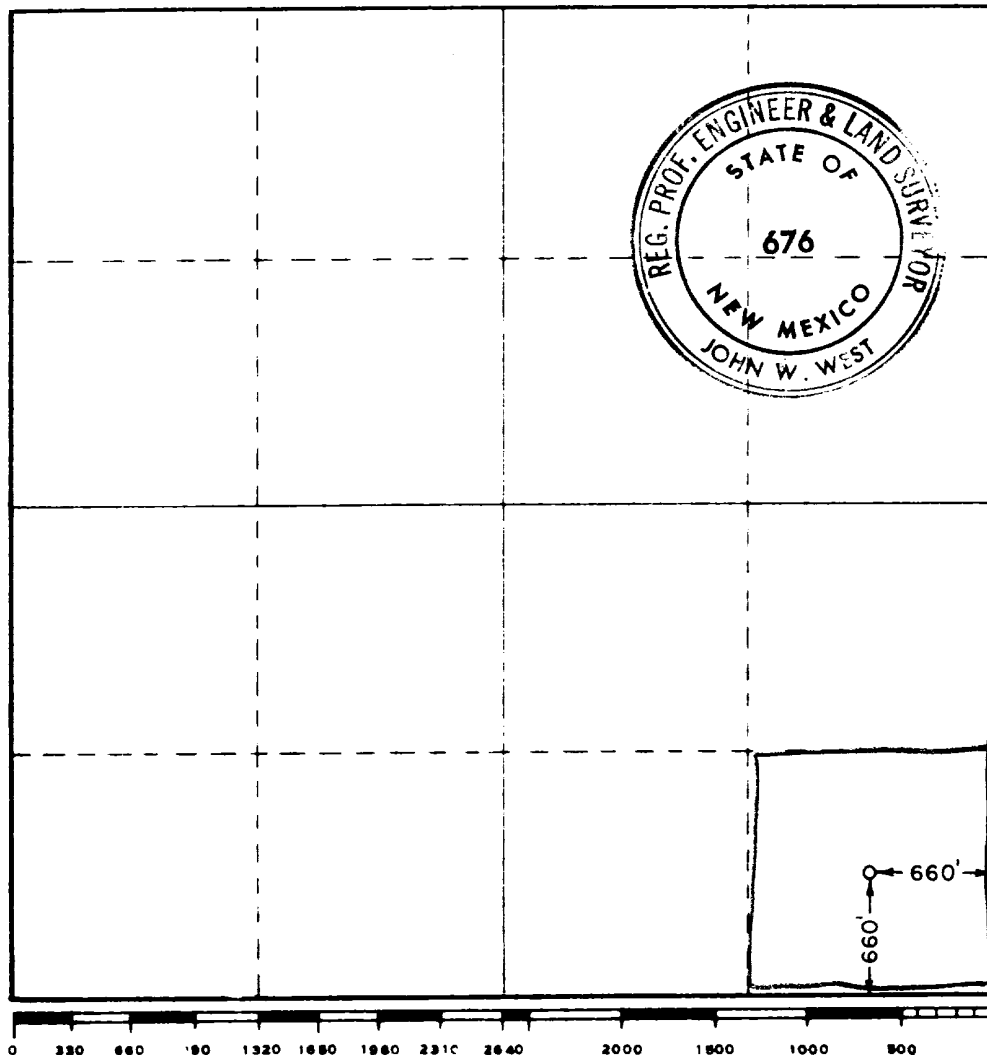
Date **Nov. 18, 1973**

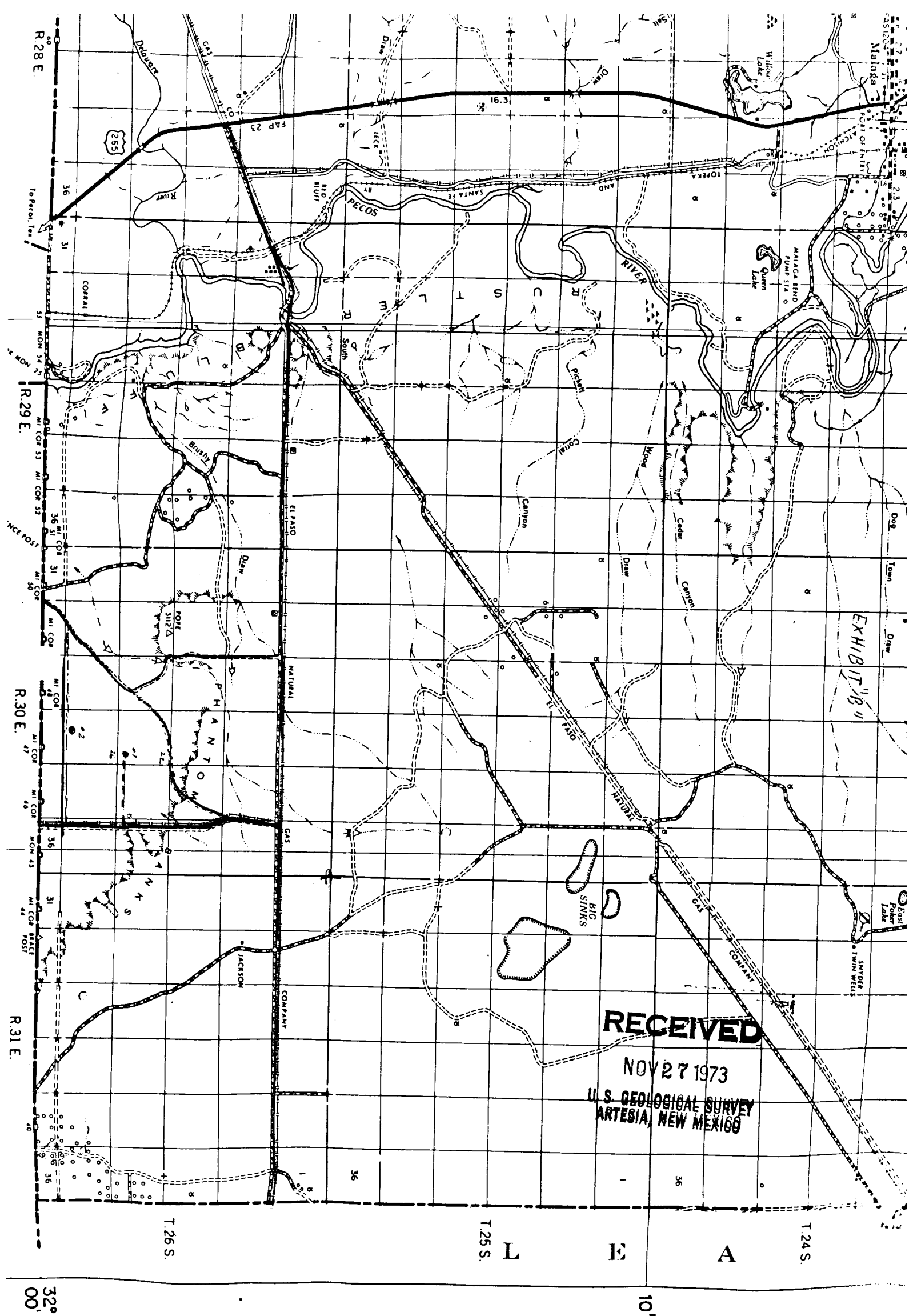
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 I hereby certify that the location shown on this plat was plotted from field notes or other data made by me or under my supervision, and that the same are true to the best of my knowledge and belief.
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U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

Date Surveyed
November 21, 1973

Registered Professional Engineer and/or Land Surveyor

John W. West
 Certificate No. **676**





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ARTESIA, NEW MEXICO

J. C. WILLIAMSON

626 VAUGHN BUILDING

MIDLAND, TEXAS 79701

November 18, 1973

United States Department of the Interior
Geological Survey
Washington, D. C.

Re: J.C. Williamson, D.W. Underwood
and Ralph E. Williamson
#1 McCarver-Federal
660 FS & E Lines Sec. 22,
T26S, R30E, Eddy County,
New Mexico

Gentlemen:

As per instructions for submitting an application to drill on shore or off-shore gas, oil or geothermal wells on public domain and acquired lands, J.C. Williamson, D. W. Underwood and Ralph E. Williamson answer these questions as follows:

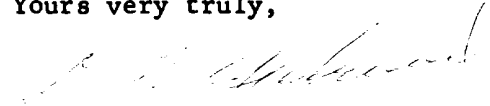
1. Existing Roads: Exhibit "B" attached, shows existing roads in solid red lines.
2. Planned Access Roads: Planned access roads are shown on Exhibit "B" as dashed red lines.
3. Location of Well; As shown on above reference.
4. Lateral Roads to Location: None
5. Location of Tank Battery and Flow Lines: If the above well is productive, surface equipment will be set on location site.
6. Location and Types of Water Lines: Water to be hauled.
7. Methods for Handling Waste Deposits: A reserve pit located as per Exhibit "C" will be used to handling all wastes.
8. Location of Camps: None
9. Location of Air Strip: None

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10. Position of the Rig, Mud Tank, Reserve Pit, Pipe Racks, and etc.: Cable Tools
11. Plans for Restoration of the Surface: After drilling the well, J.C. Williamson, D. W. Underwood and Ralph E. Williamson will level all pits and location as near to original ground level as possible. This location is located in an arid region on which there is no surface grass.
12. Blowout Preventor Diagram: Cable Tools.

Should you have any questions concerning any of the above, please do not hesitate to call or write.

Yours very truly,



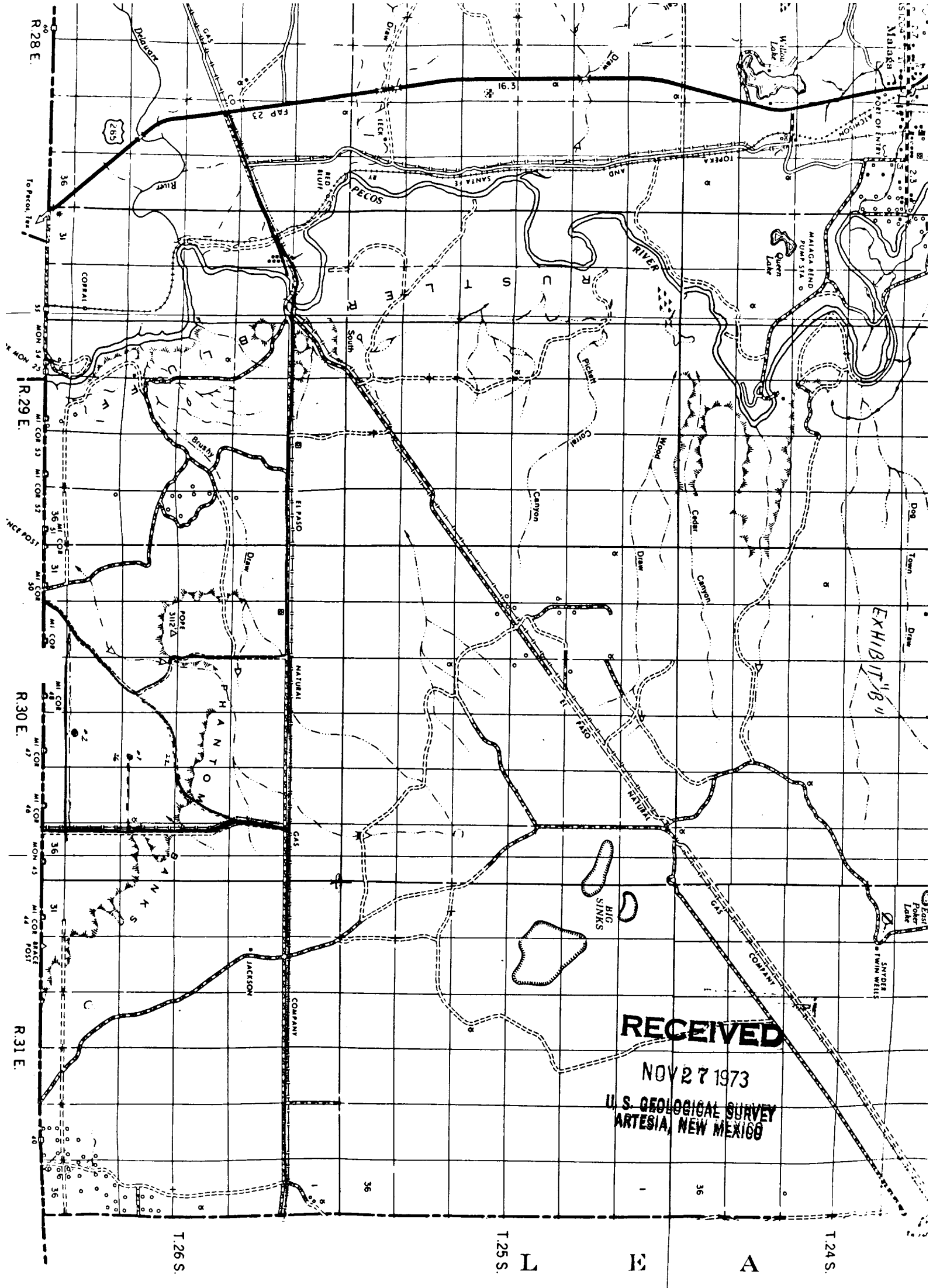
D. W. Underwood

DWU:DA

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EXHIBIT "B"

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

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Supersedes C-128
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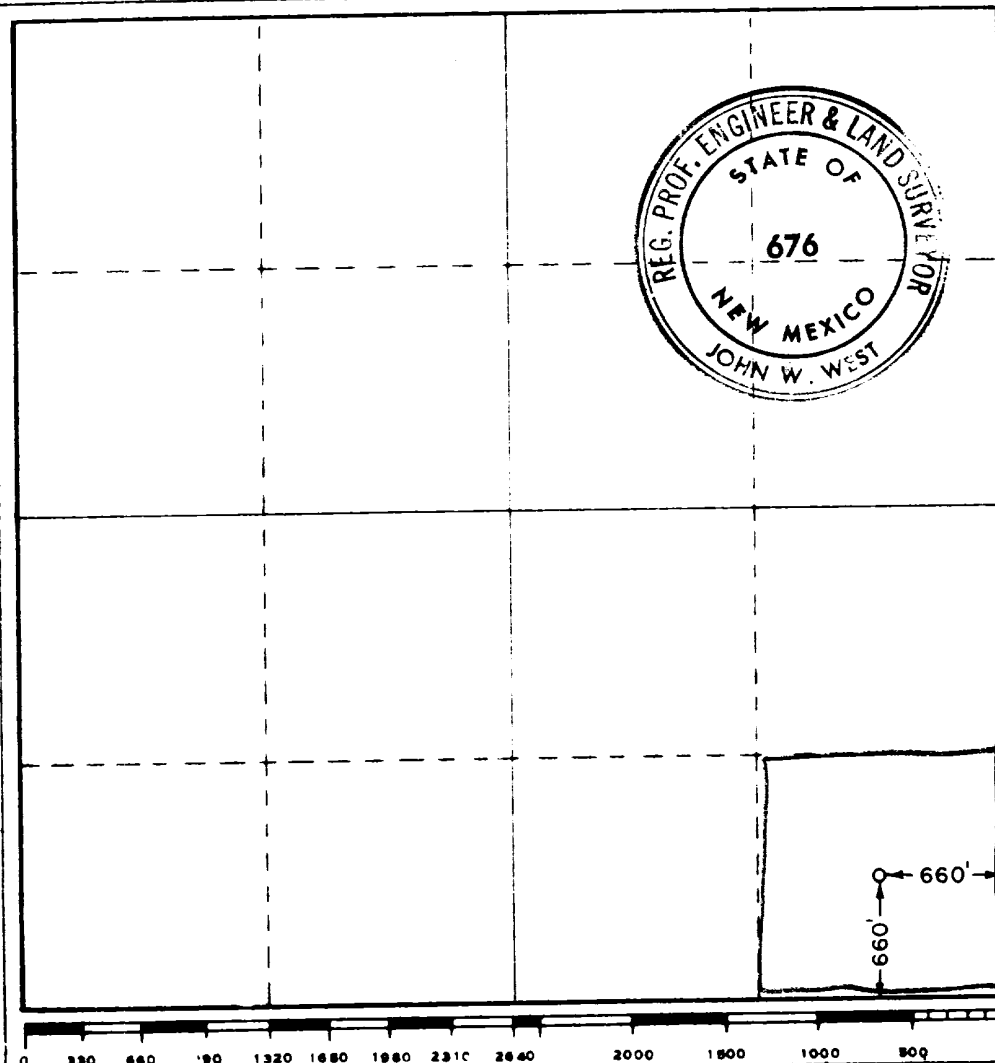
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Name **Ralph E. Williamson**

Position **Partner**

Company **Williamson, Underwood and Williamson**

Date **Nov. 18, 1973**

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