

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				7. UNIT AGREEMENT NAME <del>Ross-Draw Unit</del>							
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>				8. FARM OR LEASE NAME McCarver-Federal							
2. NAME OF OPERATOR J.C. Williamson, D.W. Underwood & Ralph E. Williamson				9. WELL NO. 1							
3. ADDRESS OF OPERATOR Box 16, Midland, Texas 79701				10. FIELD AND POOL, OR WILDCAT Wildcat							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FS & EL of Sec. At top prod. interval reported below same At total depth same				11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA Sec. 22, T-26S, 30E							
14. PERMIT NO. same				DATE ISSUED 12-6-73		12. COUNTY OR PARISH Eddy		13. STATE New Mexico			
15. DATE SPUNDED 12-6-73		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.) no production		18. ELEVATIONS (OF, BSB, RT, OR, ETC.)* 3041.9 GR.		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 265		21. PLUG, BACK T.D., MD & TVD Abandon 1-2-74		22. IF MULTIPLE COMPL., HOW MANY* →		23. INTERVALS DRILLED BY →		ROTARY TOOLS CABLE TOOLS all way			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None released to rancher for water well?								25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN None								27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)											
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
None											
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
None										None	
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
								RECEIVED			
								FEB 6 1975			
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)			
								ARTESIA, OFFICE			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
						→					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
				→							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
35. LIST OF ATTACHMENTS										U.S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
J. C. Williamson											
SIGNED By: <i>J. C. Williamson</i>										TITLE Partner	
										DATE 2-3-75	

**\* (See Instructions and Spaces for Additional Data on Reverse Side)**