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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

MAY 14 1974

Operator J. C. Williamson		O. C. C.	
Address P. O. Box 16, Midland, Texas 79701		ARTESIA, OFFICE	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner _____

Lease Name Ross Draw Unit		Well No. 1	Pool Name, Including Formation Wildcat-Delaware Sand	Kind of Lease State, Federal or Fee Federal NM 11042	Lease No.
Location					
Unit Letter	660	Feet From The	South	Line and	1980
Line of Section 27		Township 26S	Range 30E	NMPM, Eddy	County

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? No

If this production is commingled with that from any other lease or pool, give commingling order number: _____

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 12-23-73	Date Compl. Ready to Prod. 3-23-74	Total Depth 3493'		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 2008.2 DF	Name of Producing Formation Delaware Sand	Top Oil/Gas Pay 3444'		Tubing Depth 3472'					
Perforations 38 holes 3444-3464				Depth Casing Shoe 3491'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
16"	10 3/4"		758'		1000				
7 7/8"	5 1/2"		3493'		100				
	2 3/8"		3472'						

Date First New Oil Run To Tanks		Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	

Actual Prod. Test-MCF/D 902 MCFD		Length of Test 4 hrs.	Bbls. Condensate/MMCF Unknown	Gravity of Condensate Unknown
Testing Method (pitot, back pr.) back pressure	Tubing Pressure (Shut-in) 1552	Casing Pressure (Shut-in) Pkr.	Choke Size Orifice 1/8, 3/16, 7/32 A	

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Shirley L. Neil (Signature)	
Secretary (Title)	
4-4-74 (Date)	

OIL CONSERVATION COMMISSION 1/4	
APPROVED _____, 19 _____	
BY _____	
TITLE _____	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	