	W ML ET C. C. COPH				Copy les F		
Angeler en en	UNITED STATES DEPARTMENT OF THE INTERIOR		TERIOR	lassigerans on verse side)	Budget Bureau No. 42-R1425. 30 - 0/5 - 2/053 5. LEASE DESIGNATION AND SEBIAL NO.		
	GEOLC	GICAL SURVEY		IG BACK	NM-0476505 6. IF INDIAN, ALLOTTER	OR TRIBE NAME	
1a. TYPE OF WORK					7. UNIT AGREEMENT N	A3/5	
b. TYPE OF WELL		DEEPEN					
OIL WELL GAS WELL OTHER SINCLE MUL ZONE 2. NAME OF OPERATOR OTHER ZONE ZONE			MULTIPLE				
ROBERT N. EN 3. ADDRESS OF OPERATOR	FIELD /				Bolton Federa 9. WELL NO.	<u>1.L</u>	
P.O. Box 243	l, Santa Fe, No	ew Mexico 8.	7501 R E C E	EIVED	1 10. FIELD AND POOL, O	R WILDCAT	
4. LOCATION OF WELL (Re At surface	eport location clearly and FNL & 660 FWL	I in accordance with a	ny State requirements.	•) 2 1 1973	Wildcat 11. SEC., T., B., M., OR I	2T. B ^r	
At proposed prod. zone	e	, sec. 19	DECA		AND SURVEY OF AF	DA	
14. DISTANCE IN MILES A	Delaware	REST TOWN OR POST OF	FFICE* O.	<u>C. C</u>	12. COUNTY OF PARISH		
10 miles SW M 16. DISTANCE FROM PROPO	alaga, New Mex	ico		A, OFFICE	Eddy	New Me	
LOCATION TO NEAREST PROPERTY OR LEASE L	INE. FT.	660'	NO. OF ACRES IN LEA		OF ACRES ASSIGNED THIS WELL		
(Also to nearest drlg 18. DISTANCE FROM PROPO TO NEAREST WELL, DR	OSED LOCATION*		1038 D. PROPOSED DEPTH	20. ROT.	40 ABY OR CABLE TOOLS	·····	
OR APPLIED FOR, ON THE	IS LEASE, FT.	none	2300		Rotary		
21. ELEVATIONS (Show whe 3245 GR	ther DF, RT, GR, etc.)			i.	22. APPROX. DATE WO 12-27-73		
23.	1	PROPOSED CASING .	AND CEMENTING PH	ROGRAM	1 12-21-15		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTI	H	QUANTITY OF CEMEN	T	
<u> </u>	$\frac{12 \ 3/4"}{4 \ 1/2"}$	32# 9.5#	225'		00 sx circulate 200 sx	d	
	native mud and and and and and and and and and an	 some gel. 0" - 900 Seria	 es Hyd/6000#.			·	
B.O.P. Dou							
B.O.P. Dou		T L	RECEIVE	3			
IN ABOVE SPACE DESCRIBE zone. If proposal is to d preventer program, if any. 24.	PROPOSED PROGRAM : If j Irill or deepen directiona	U. proposal is to deepen of lly, give pertinent dat	S. GEOLOGICAL SI Andrikobaşki give data ta on subsurface locati	3 URVEY UN	d and true vertical depth	s. Give blowout	
IN ABOVE SPACE DESCRIBE zone. If proposal is to d preventer program, if any.	PROPOSED PROGRAM : If j Irill or deepen directiona	ال proposal is to deepen o	S. GEULUGICAL SI And Explose Right data ta on subsurface location Operator	3 URVEY UN	ROSWILL, ductive zone and proposed and true vertical depth 	i new productive s. Give blowout 14-73	
IN ABOVE SPACE DESCRIBE zone. If proposal is to d preventer program, if any. 24. SIGNED (This space for Federa	PROPOSED PROGRAM : If p trill or deepen directiona al or State office use)	U, proposal is to deepen o lly, give pertinent dat TITLE	3. OEULOGICAL SI And Explosed Sive diffa ta on subsurface location Operator	3 URVEY XICO ons and measure	ROSWILL, ductive zone and proposed and true vertical depth 	s. Give blowout	

*See Instructions On Reverse Side

WELL LOCATION AND ACREAGE DEDICATION PLAT

-COMMENT - A

	All dia	stances must be from	the outer boundarie	s of the Section	m.	
Operator Hobert	V. Enfield	Le	Balton	Feder		Well No.
E Sect	ion Township	25 South	Range 97Fa	County	-11.	
Actual Footage Location of	of Well: t from the North			<u> </u>	aur	
Ground Level Elev:	Producing Formation	line and Poo		feet from the	- West Dec	line licated Acreage:
<u>3245</u>				<u> </u>		·
	eage dedicated to th					
2. If more than on interest and roy	ne lease is dedicate valty).	d to the well, or	tline each and	identify the	ownership there	of (both as to workin
,						
dated by commu	e lease of different o nitization, unitization	wnership is dedi n. force-pooling.	cated to the we	ll, have the	interests of all	owners been consol
			,			
		"yes," type of co				wa
If answer is "no this form if nece	o;' list the owners an essary.)	nd tract descripti	ons which have	actually be	en consolidated	. (Use reverse side c
No allowable wi	ll be assigned to the	well until all inte	rests have have	1.1	. 1 //1	·····
forced-pooling, o sion.	r otherwise) or until a	non-standard un	it, eliminating s	uch interes	ts, has been app	roved by the Commis
	 			T		
i	イン	1E			CE	RTIFICATION
1			ł			that the information con
	,		ł	,	tained herein is	s true and complete to the vielogy and belief.
197			1		KAUG	1110.2.
7-1-7-7-7+			° frakt fra program taitet		Name	H. C.
		4	Ì		Operator Position	/
leles -			DED 17 IST	з н С	Company	
					Pohort N	Enfield
			S. GEPLOGICAL SU DSWELL, NEW MÉD		Date 12-14-73	
	/	7				
ł			1		, REG	and the second location
· 1					shown on this pl	at was placed and an field
					under ny superv	surveys made by me or stont and that the same
·			i		H SUGEOLOG	CAT Bille best of my
· — — — — +					19 M	W MEXICO
1					Date Surveyed	S H. BROT
			l		December	- 12th 1973
			1		Registered Profess and/or Land Survey	ional Engineer or
I				1		12. 1
		0.10 A.C.7 (4)	 [Certificate No.	42
330 660 '90 1320	0 1650 1980, 2310 2640	2000 18	500 1000 I	500.	Č	TRI .

INSTRUCTIONS FOR SUBMITTING APPLICATIONS TO DRILL ONSHORE OIL, GAS, OR GEOTHERMAL STEAM WELLS ON PUBLIC DOMAIN AND ACQUIRED LANDS

Each application for permit to drill must be accompanied by a development plan for surface use which should include information in regard to:

2. 3. 4. 5.	Existing roads. Planned access roads. Location of wells. Lateral roads to wells locations. Location of tank batteries and flowlines. Locations and types of water supply. Methods for handling waste disposal. Trucked	, buried	See Pl See Pl See Pl Hauled Burn P	lat I, lat I lat I lat 2 lat 2		600'
8.	Location of camps.	and/or	None None	i si A		5 - S - E
9. 10. 11.	Location of airstrips. Location layout to include position of the r mud tanks, reserve pits, pipe racks, etc. Plans for restoration of the surface.		See Pl Clean		d level	
12.	Any other information which the Approving Of considers essential to his assessment of the on the environment.	ficial impact				

The affected Federal and State surface managing agencies shall have access to or, if feasible, may be provided with copies of such development plans.



FED. M. ENFIELD

FED. 7.1245.