	DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST	CONSERVATION COMMIS FOR ALLOWABLE AND ANSPORT OIL AND N	SSION Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 ATURAL GAS E I V E D
	TRANSPORTER OIL GAS   OPERATOR			NOV 1 1979
I.	PRORATION OFFICE D. C. C. Operator ARTESIA, OFFICE			
	Mobil Producing Texas & New Mexico Inc.			
	9 Greenway Plaza, Suite 2700, Houston, TX 77046  Reason(s) for ffling (Check proper box)  Other (Please explain)			
	New We!i  Recompletion  Change in Ownership	Change in Transporter of: Oil Dry Go Casinghead Gas Condet	Corpora Corpora	ge Operator name from Mobil Oil tion.  ffective Date: 1-1-1980)
	If change of ownership give name and address of previous owner			
IJ.	DESCRIPTION OF WELL AND	LEASE		
	Corral Draw Unit	Well No. Pool Name, Including F  1 Corral Draw/Mo	orrow	Cind of Lease No. State, Federal or Fee Federal NM14778
	Unit Letter K : 198	O Feet From The South Lin	1980	Feet From The West
	Line of Section 14 Tox	waship 25-S Range	29-Е , ммрм,	Eddy County
III.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	AS	
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas XXX Address (Give address El Paso Natural Gas Box 218		Box 2185 H	which approved copy of this form is to be sent)  Ouston, TX 77001
	If well produces oil or liquids, give location of tanks.  Unit Sec. Twp. P.ge. is gas actually connected? When YES 11-29-74			
		th that from any other lease or pool,	<del></del>	
IV.	Designate Type of Completic	Oil Well Gas Well	New Well Workover	Deepen   Plug Back   Same Res'v.   Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubling Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
	·			3 00
				T 25 F
<b>3</b> 7	TEST DATA AND DEGUEST FA	OP ALLOWARIE (Test must be a	free recovery of rotal volume	s of load oil and must be equal to or exceed top allow-
٧.	OII. WELL able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	W OH Run 18 Tunes		pamp, gos 10/1, etc./
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-1	a) Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. a. Srisset	
			TITLE SUPERVISOR, DISTRICT N	
	Book (Signa	Menjahr_	This form is to b	se filed in compliance with RULE 1104, at for allowable for a newly drilled or deepened be accompanied by a tabulation of the deviation all in accordance with RULE 111.

(Signature) Authorized Agent

October 31.
(Date)

(Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply